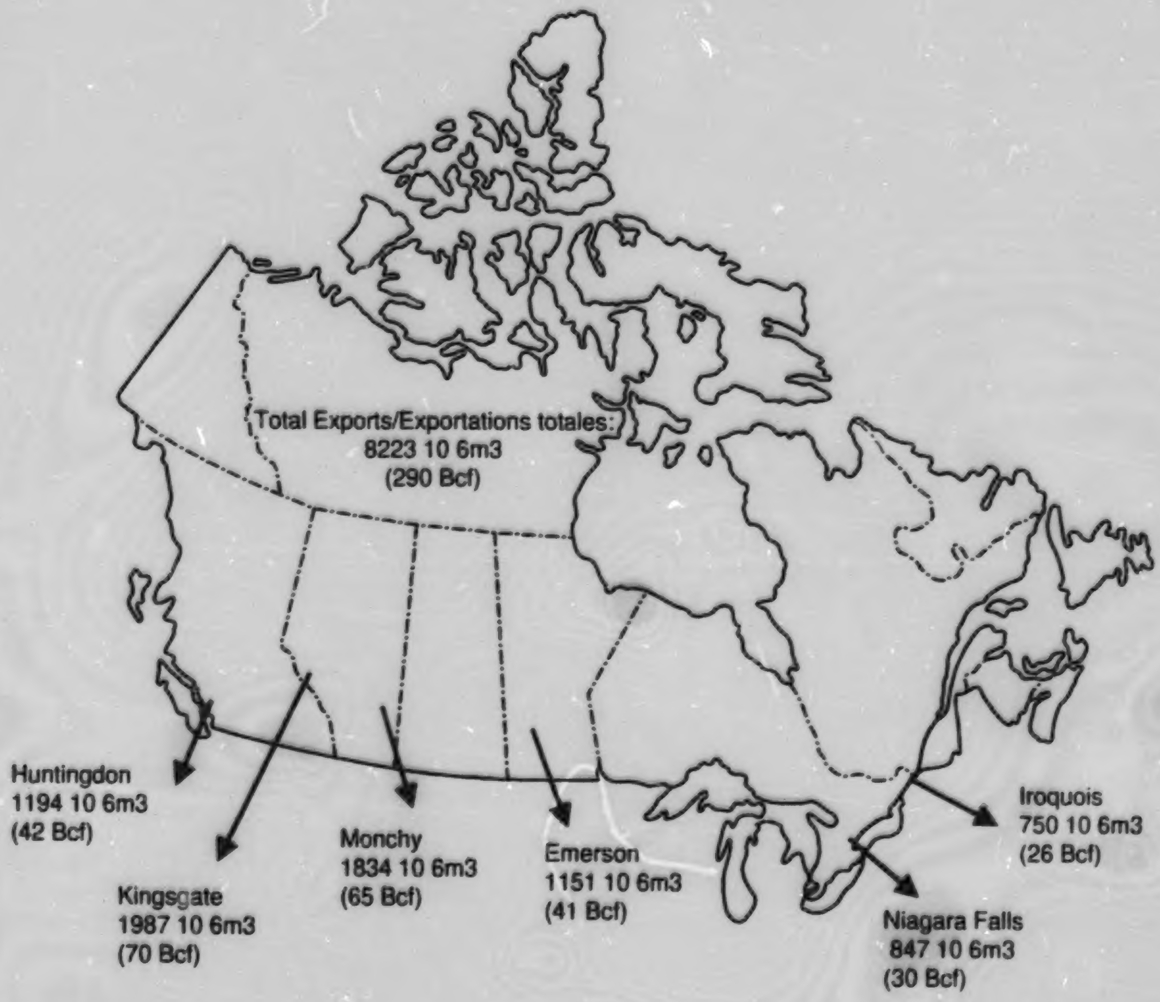
NATURAL GAS EXPORTS & IMPORTS
JANUARY 1999

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
JANVIER 1999



National Energy Board
Office national de l'énergie

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary
January 1999
SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
November to January

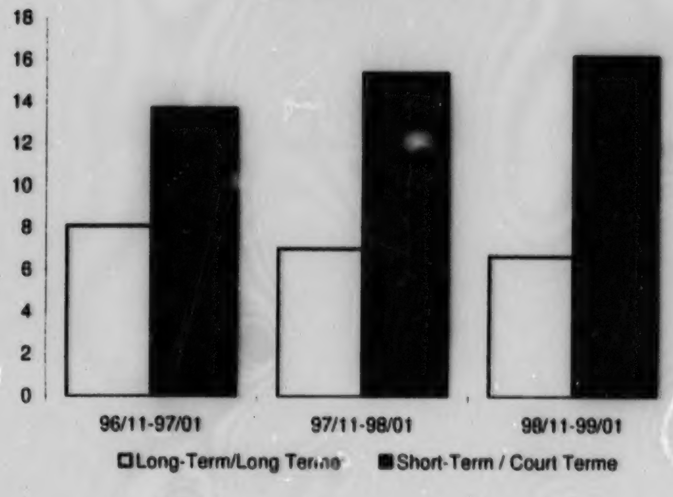


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

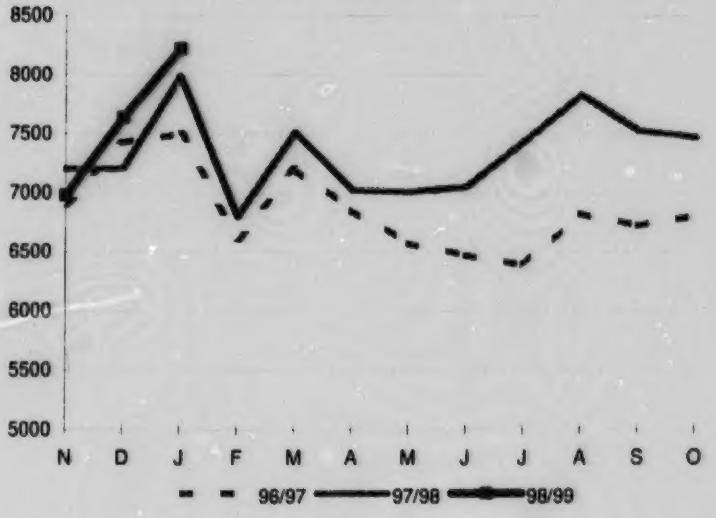


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

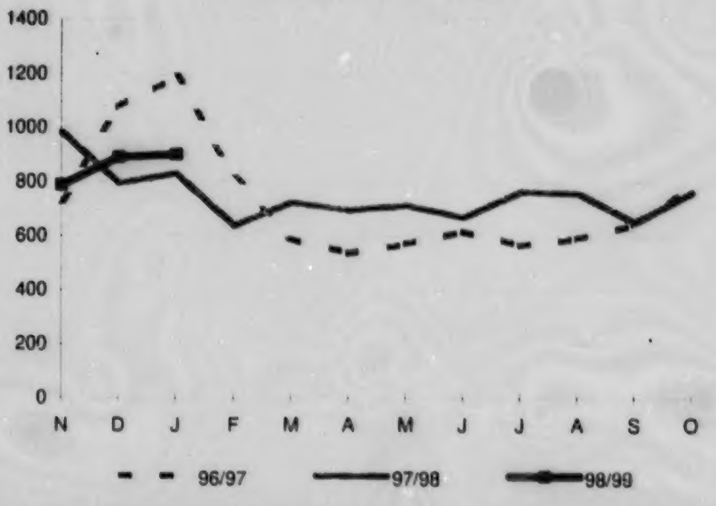
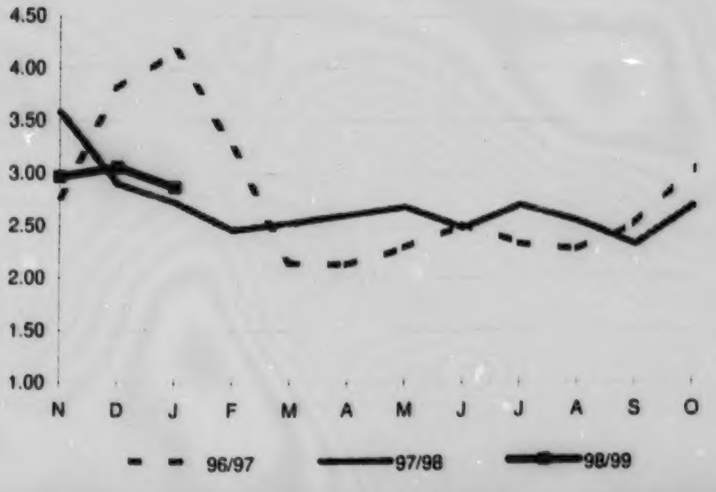


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



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Natural Gas Exports Summary

January 1999

Imperial Units & $US /Unités Impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
November to January

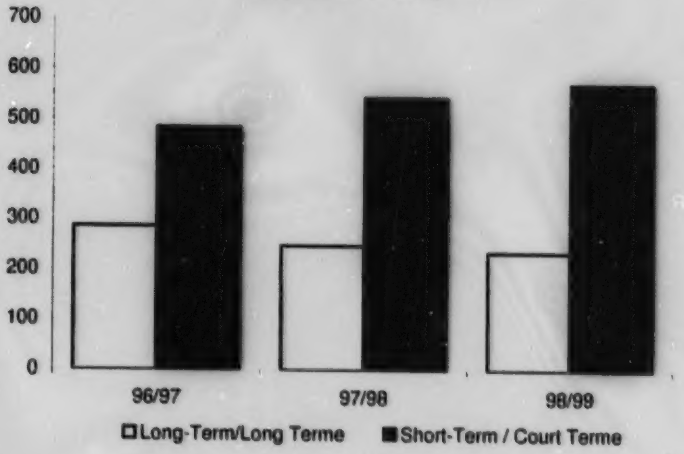

Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

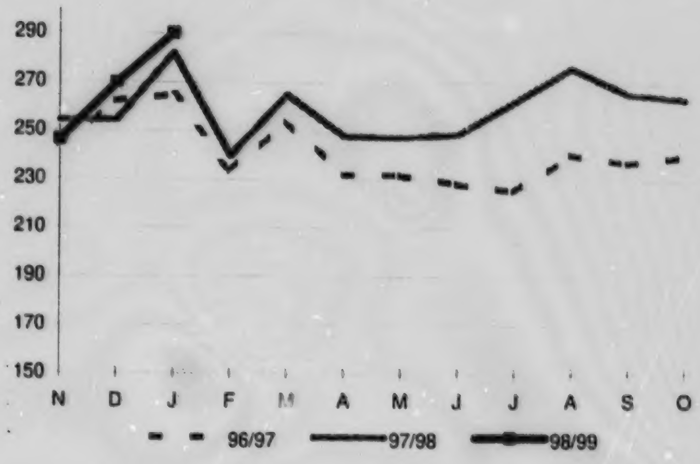

Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

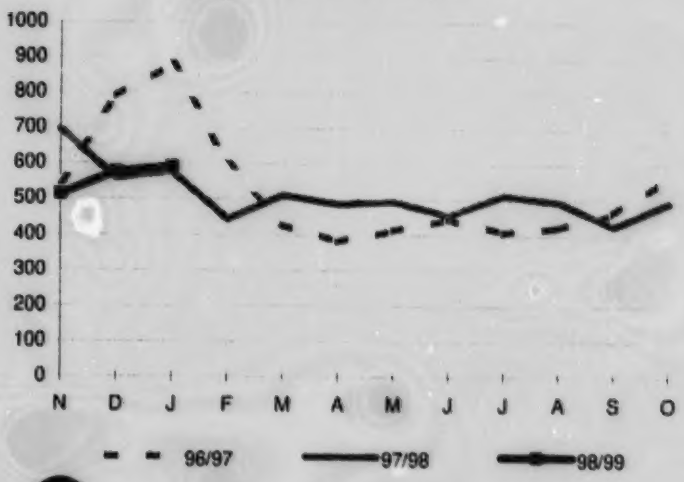

Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)

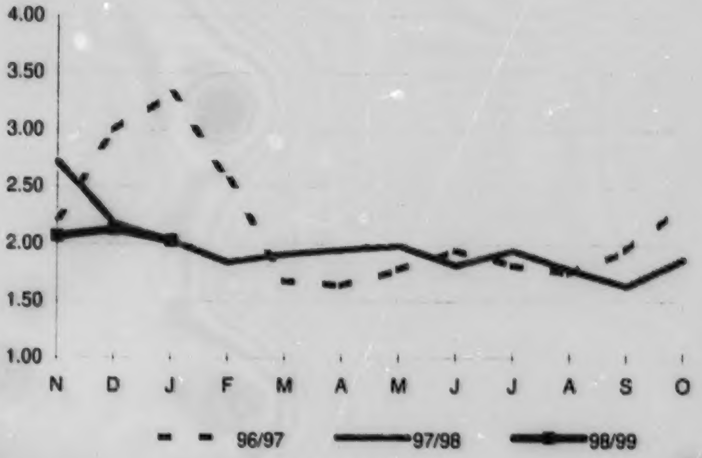

TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATIONS DE GAZ NATUREL - SOMMAIRE

		- - -MONTH/MOIS- - - 98/01	99/01	VARIATION % CHANGE	- - CUMULATIVE TO DATE - - 97/11-98/01	98/11-99/01	VARIATION % CHANGE
VOLUME (MILLIONS M3)	LONG-TERM / LONG TERME	2286.1	2294.0	.3	7001.4	6656.6	-4.9
	SHORT-TERM / COURT TERME	5716.2	5928.6	3.7	15413.9	16235.0	5.3
	TOTAL	8002.3	8222.6	2.8	22415.3	22891.6	2.1
REVENUE/RECETTES(MILLIONS $CDN)	LONG-TERM / LONG TERME	267.6	260.7	-2.6	925.8	792.6	-14.4
	SHORT-TERM / COURT TERME	562.0	638.5	13.6	1681.7	1789.6	6.4
	TOTAL	829.6	899.2	8.4	2607.5	2582.2	-1.0
AVG. PRICE/PRIX MOYEN ($CDN/GJ)	LONG-TERM / LONG TERME	3.09	3.00	-2.9	3.49	3.14	-10.0
	SHORT-TERM / COURT TERME	2.58	2.82	9.3	2.06	2.09	1.0
	TOTAL	2.73	2.87	5.1	3.06	2.96	-3.3
VOLUME (BCF)	LONG-TERM / LONG TERME	80.7	81.0	.4	247.2	235.0	-4.9
	SHORT-TERM / COURT TERME	201.8	209.3	3.7	544.1	573.1	5.3
	TOTAL	282.5	290.3	2.8	791.3	808.1	2.1
REVENUE/RECETTES (MILLIONS $US)	LONG-TERM / LONG TERME	185.7	171.6	-7.6	649.4	516.8	-20.4
	SHORT-TERM / COURT TERME	390.1	420.3	7.7	1179.1	1167.3	-1.0
	TOTAL	575.8	591.9	2.8	1828.5	1684.1	-7.9
AVG.PRICE/PRIX MOYEN($US/MMBTU)	LONG-TERM / LONG TERME	2.30	2.12	-7.8	2.63	2.20	-16.3
	SHORT-TERM / COURT TERME	1.92	1.99	3.6	2.15	2.02	-6.0
	TOTAL	2.03	2.03	.0	2.30	2.07	-10.0

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3) 9801	VOLUME (MILLIONS M3) 9901	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9801	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9901	% CHANGE VARIATION EN %	VOLUME (MILLIONS M3) 9711-9801	VOLUME (MILLIONS M3) 9811-9901	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9711-9801	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9811-9901	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2286.1	2294.0	.3	3.09	3.00	-2.9	7001.4	6656.6	-4.9	3.49	3.14	-10.0
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	3658.8	4067.6	11.2	2.52	2.88	14.3	9753.5	10613.3	8.8	2.82	2.93	3.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2057.3	1861.0	-9.5	2.69	2.69	.2	5660.4	5621.7	-.7	2.93	2.82	-3.9
TOTAL - TERM/TERME	8002.2	8222.6	2.8	2.73	2.87	5.3	22415.3	22891.6	2.1	3.06	2.96	-3.1
REGION/RÉGION												
	.0	2.0	.0	.00	3.42	.0	.0	2.0	.0	.00	3.42	.0
CALIFORNIA/CALIFORNIE	1785.7	1650.6	-7.6	1.99	2.66	33.4	5210.0	4892.2	-6.1	2.33	2.74	17.7
MIDWEST/MIDWEST	2892.6	3144.8	8.7	2.85	2.45	-14.0	7775.4	8146.5	4.8	3.22	2.69	-16.5
MOUNTIAN/ROCHEUSES	100.8	86.9	-13.8	1.84	2.81	52.1	272.8	245.2	-10.1	2.10	2.95	40.5
NORTHEAST/NORD-EST	1737.0	1792.7	3.2	3.57	3.21	-10.1	5064.4	5231.5	3.3	3.99	3.38	-15.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1486.2	1545.6	4.0	2.45	3.55	44.8	4092.6	4374.1	6.9	2.62	3.23	23.0
TOTAL - REGION/RÉGION	8002.3	8222.6	2.8	2.73	2.87	5.3	22415.2	22891.5	2.1	3.06	2.96	-3.1
CUSTOMER TYPE/CLIENT												
	.0	2.0	.0	.00	3.43	.0	.0	2.0	.0	.00	3.43	.0
END-USER/UTILISATEURS ULTIMES	620.6	645.4	4.0	3.29	3.48	5.8	1888.5	1973.3	4.5	3.50	3.59	2.6
LDC/SDL	2609.2	2789.9	6.9	2.64	3.07	16.3	7617.9	7974.5	4.7	2.99	3.07	2.7
MARKETING CO./DISTRIBUTEURS	4345.0	4432.4	2.0	2.71	2.70	-.4	11742.7	11868.7	1.1	3.05	2.83	-7.2
PIPELINE/PIPELINES	427.5	352.9	-17.5	2.59	2.34	-9.5	1166.2	1073.1	-8.0	2.92	2.51	-14.0
TOTAL - CUSTOMER TYPE/CLIENT	8002.3	8222.6	2.8	2.73	2.87	5.3	22415.3	22891.6	2.1	3.06	2.96	-3.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIERE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	9801	9901	% CHANGE VARIATION EN %	9801	9901	% CHANGE VARIATION EN %	9711-9801	9811-9901	% CHANGE VARIATION EN %	9711-9801	9811-9901	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	80.7	81.0	.4	2.30	2.12	-7.9	247.2	235.0	-4.9	2.63	2.20	-16.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	129.2	143.6	11.1	1.88	2.04	8.4	344.3	374.7	8.8	2.12	2.05	-3.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	72.6	65.7	-9.5	2.00	1.90	-4.9	199.8	198.5	-.7	2.21	1.97	-10.7
TOTAL - TERM/TERME	282.5	290.3	2.8	2.03	2.03	-.1	791.3	808.2	2.1	2.30	2.07	-9.9
REGION/RÉGION												
	.0	.1	.0	.00	2.42	.0	.0	.1	.0	.00	2.42	.0
CALIFORNIA/CALIFORNIE	63.0	58.3	-7.5	1.48	1.88	26.5	183.9	172.7	-6.1	1.75	1.91	9.3
MIDWEST/MIDWEST	102.1	111.0	8.7	2.13	1.73	-18.4	274.5	287.6	4.8	2.42	1.88	-22.3
MOUNTAIN/ROCHEUSES	3.6	3.1	-13.9	1.37	1.98	44.2	9.6	8.7	-9.4	1.58	2.07	30.6
NORTHEAST/NORD-EST	61.3	63.3	3.3	2.66	2.27	-14.7	178.8	184.7	3.3	3.00	2.36	-21.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	52.5	54.6	4.0	1.82	2.50	37.3	144.5	154.4	6.9	1.97	2.26	14.5
TOTAL - REGION/RÉGION	282.5	290.4	2.8	2.03	2.03	-.1	791.3	808.2	2.1	2.30	2.07	-9.9
CUSTOMER TYPE/CLIENT												
	.0	.1	.0	.00	2.42	.0	.0	.1	.0	.00	2.42	.0
END-USER/UTILISATEURS ULTIMES	21.9	22.8	4.1	2.45	2.46	.3	66.7	69.7	4.5	2.63	2.51	-4.6
LDC/SDL	92.1	98.5	6.9	1.97	2.17	10.3	268.9	281.5	4.7	2.25	2.15	-4.4
MARKETING CO./DISTRIBUTEURS	153.4	156.5	2.0	2.02	1.91	-5.5	414.5	419.0	1.1	2.29	1.98	-13.7
PIPELINE/PIPELINES	15.1	12.5	-17.2	1.93	1.65	-14.2	41.2	37.9	-8.0	2.20	1.76	-20.0
TOTAL - CUSTOMER TYPE/CLIENT	282.5	290.4	2.8	2.03	2.03	-.1	791.3	808.2	2.1	2.30	2.07	-9.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIERE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 9801	VOLUME (MILLIONS M3) 9901	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9801	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9901	% CHANGE VARIATION EN %	VOLUME (MILLIONS M3) 9711-9801	VOLUME (MILLIONS M3) 9811-9901	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9711-9801	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9811-9901	% CHANGE VARIATION EN %
ADEN	LONG-TERM/LONG TERME	16.3	.0	-100.0	1.12	.00	-100.0	48.7	.0	-100.0	1.31	.00	-100.0
	SHORT-TERM/COURT TERME	.3	24.5	8,607.8				1.0	71.2	7,122.7			
	TOTAL ADEN	16.6	24.5	47.5				49.7	71.2	43.1			
CARDSTON	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	69.2	18.3	-73.6	1.82	2.53	38.8	165.3	62.8	-62.0	1.91	2.73	42.9
	TOTAL [illegible]ARDSTON	69.2	18.3	-73.6	1.82	2.53	38.8	165.3	62.8	-62.0	1.91	2.73	42.9
CHIPPAWA	LONG-TERM/LONG TERME	36.4	31.3	-13.9	4.85	5.74	18.2	114.5	89.1	-22.2	5.93	5.76	-2.9
	SHORT-TERM/COURT TERME	81.3	102.8	26.5	3.49	3.17	-9.1	177.0	320.6	81.1	3.94	3.20	-18.8
	TOTAL CHIPPAWA	117.7	134.1	14.0	3.91	3.77	-3.7	291.5	409.6	40.5	4.72	3.76	-20.5
CORNWALL	LONG-TERM/LONG TERME	18.6	12.9	-30.5	4.76	4.50	-5.6	74.6	33.7	-54.8	4.43	4.55	2.7
	SHORT-TERM/COURT TERME	20.1	24.8	23.6	3.33	3.71	11.5	64.2	55.6	-13.5	2.89	3.69	27.8
	TOTAL CORNWALL	38.7	37.7	-2.4	4.02	3.98	-1.0	138.8	89.3	-35.7	3.72	4.02	8.1
EMERSON	LONG-TERM/LONG TERME	406.4	447.8	10.2	2.96	2.81	-4.9	1271.8	1340.7	5.4	3.19	3.00	-6.1
	SHORT-TERM/COURT TERME	962.3	703.7	-26.9	3.15	2.66	-15.6	2203.8	2006.0	-9.0	3.40	2.87	-15.7
	TOTAL EMERSON	1368.7	1151.4	-15.9	3.09	2.72	-12.1	3475.6	3346.7	-3.7	3.33	2.92	-12.2
HIGHWATER	LONG-TERM/LONG TERME	5.3	.0	-100.0	3.47	.00	-100.0	15.9	10.3	-35.5	3.50	3.87	10.5
	SHORT-TERM/COURT TERME	22.0	.5	-97.9				65.3	3.3	-94.9			
	TOTAL HIGHWATER	27.3	.5	-98.3				81.2	13.6	-83.3			
HUNTINGDON	LONG-TERM/LONG TERME	147.5	126.1	-14.5	2.78	4.12	48.4	433.6	386.1	-11.0	2.96	3.59	21.4
	SHORT-TERM/COURT TERME	932.4	1067.5	14.5	2.52	3.73	47.9	2546.8	2876.8	13.0	2.75	3.33	21.4
	TOTAL HUNTINGDON	1079.9	1193.6	10.5	2.55	3.77	47.5	2980.3	3262.9	9.5	2.78	3.36	21.1
IROQUOIS	LONG-TERM/LONG TERME	516.9	490.0	-5.2	3.38	2.83	-16.2	1631.0	1468.6	-10.0	3.87	3.05	-21.3
	SHORT-TERM/COURT TERME	227.8	259.6	13.9	3.80	3.17	-16.7	559.9	800.5	43.0	4.31	3.27	-24.1
	TOTAL IROQUOIS	744.7	749.6	.6	3.51	2.95	-16.0	2190.9	2269.1	3.6	3.98	3.12	-21.5
KINGSGATE	LONG-TERM/LONG TERME	285.2	278.9	-2.2	2.01	2.12	5.1	846.6	822.1	-2.9	2.44	2.27	-7.0
	SHORT-TERM/COURT TERME	1890.7	1708.2	-9.6	1.98	2.79	40.6	5437.2	5152.4	-5.2	2.25	2.85	26.8
	TOTAL KINGSGATE	2175.8	1987.1	-8.7	1.99	2.70	35.6	6283.8	5974.5	-4.9	2.27	2.77	21.8

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 9801	VOLUME (MILLIONS M3) 9901	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9801	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9901	% CHANGE VARIATION EN %	VOLUME (MILLIONS M3) 9711-9801	VOLUME (MILLIONS M3) 9811-9901	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9711-9801	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9811-9901	% CHANGE VARIATION EN %
LOOMIS	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
MONCHY	LONG-TERM/LONG TERME	309.9	372.4	20.2	2.66	2.58	-2.8	907.9	990.3	9.1	3.38	2.82	-16.5
	SHORT-TERM/COURT TERME	1102.2	1461.9	32.6	2.57	2.16	-16.0	3086.5	3521.7	14.1	3.02	2.36	-21.8
	TOTAL MONCHY	1412.1	1834.4	29.9	2.59	2.24	-13.3	3994.4	4512.0	13.0	3.10	2.46	-20.6
NAPIERVILLE	LONG-TERM/LONG TERME	22.8	45.0	97.5	4.34	5.15	18.7	100.1	122.2	22.0	4.50	5.16	14.5
	SHORT-TERM/COURT TERME	3.0	1.4	-53.2				9.5	4.3	-54.2			
	TOTAL NAPIERVILLE	25.8	46.4	79.7				109.6	126.5	15.4			
NIAGARA FALLS	LONG-TERM/LONG TERME	482.0	455.6	-5.5	3.75	3.48	-7.3	1442.3	1302.8	-9.7	3.99	3.64	-8.8
	SHORT-TERM/COURT TERME	317.6	391.3	23.2	3.46	2.98	-13.9	865.2	1090.8	26.1	3.95	3.21	-18.8
	TOTAL NIAGARA FALLS	799.6	846.9	5.9	3.64	3.25	-10.7	2307.5	2393.6	3.7	3.98	3.44	-13.4
NORTH PORTAL	SHORT-TERM/COURT TERME	9.6	10.8	12.1				33.6	12.9	-61.6			
OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	32.2	23.1	-28.3				88.6	64.5	-27.2			
	TOTAL OJIBWAY (WINDSOR)	32.2	23.1	-28.3				88.6	64.5	-27.2			
PHILIPSBURG	LONG-TERM/LONG TERME	18.4	16.7	-9.5	2.84	3.24	13.9	54.7	40.9	-25.3	3.50	3.51	.1
	SHORT-TERM/COURT TERME	.0	1.5	.0				.0	2.0	.0			
	TOTAL PHILIPSBURG	18.4	18.2	-1.2				54.7	42.8	-21.8			
REAGAN FIELD	LONG-TERM/LONG TERME	.1	.0	-100.0	1.07	.00	-100.0	.4	.0	-100.0	1.02	.00	-100.0
	SHORT-TERM/COURT TERME	.0	.2	.0				.0	.5	.0			
	TOTAL REAGAN FIELD	.1	.2	13.6				.4	.5	8.1			
SARNIA	SHORT-TERM/COURT TERME	.7	10.2	1,352.6				3.8	15.6	308.4			
SARNIA/BLUE WATER	SHORT-TERM/COURT TERME	.0	3.7	.0				.0	3.7	.0			
SPRAGUE	LONG-TERM/LONG TERME	20.4	17.4	-14.6	2.55	3.07	20.7	59.3	49.9	-15.8	2.77	3.32	19.9
	SHORT-TERM/COURT TERME	.5	.6	12.6				1.3	1.4	6.0			
	TOTAL SPRAGUE	20.9	17.9	-14.0				60.6	51.3	-15.4			
ST. CLAIR	SHORT-TERM/COURT TERME	44.1	114.0	158.3				105.0	168.5	60.5			
TOTAL		8002.3	8222.6	2.8	2.73	2.87	5.3	22415.3	22891.6	2.1	3.06	2.96	-3.1

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAS NATUREL PAR POINT D'EXPORTATION
(1000 M3)

POINT D'EXP EXPORT POINT	98 NOV	98 DEC	99 JAN	TOTAL
ADEN	22407.1	24279.6	24486.2	71172.9
CARDSTON	20711.4	23755.0	18303.3	62769.7
CHIPPAWA	149649.0	125814.2	134140.6	409603.8
CORNWALL	22625.9	28938.4	37749.8	89314.1
EMERSON	1052174.6	1143029.3	1151447.8	3346651.7
HIGHWATER	7444.8	5681.0	455.3	13581.1
HUNTINGDON	959145.0	1110210.2	1193569.1	3262924.3
IROQUOIS	727883.8	791680.7	749550.6	2269115.1
KINGSGATE	1980730.9	2006733.9	1987082.8	5974547.6
MONCHY	1242422.5	1435195.5	1834369.6	4511987.6
NAPIERVILLE	36334.2	43790.5	46402.5	126527.2
NIAGARA FALLS	712754.6	833881.6	846948.7	2393584.9
NORTH PORTAL	1048.9	1054.5	10794.0	12897.4
OJIBWAY (WINDSOR)	20390.2	20987.6	23125.5	64503.3
PHILIPSBURG	9528.0	15069.8	18224.8	42822.6
REAGAN FIELD	150.7	143.6	158.8	453.1
SARNIA	5475.6	-	10156.7	15632.3
SARNIA/BLUE WATER	-	-	3716.6	3716.6
SPRAGUE	15895.6	17435.5	17942.1	51273.2
ST. CLAIR	19975.3	34510.1	113997.0	168482.4
TOTAL	7006748.1	7662191.0	8222621.8	22891560.9

NOTE:

FIGURES MAY NOT TOTAL DUE TO ROUNDING
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE
AU TOTAL PARCE QU'ILS ONT ETE ARRONDIS.

TABLE 4

TOP 15 EXPORTERS: 1997/98 AND 1998/99 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 97/98 ET 98/99

EXPORTER EXPORTATEUR	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES 9811 9901	9711 9801	% CHANGE VARIATION EN %	9901	9801	% CHANGE VARIATION EN %	MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES 9811 9901	9711 9801	% CHANGE VARIATION EN %	9901	9801	% CHANGE VARIATION EN %
TCGS	4055.2	4317.4	-6.1	1446.62	1670.4	-13.4	143152.0	152409.3	-6.1	51067.1	58967.2	-13.4
PAN-ALBERTA	2499.8	2758.2	-9.4	807.95	925.3	-12.7	88244.2	97367.9	-9.4	28521.5	32663.5	-12.7
PROGAS	1741.2	1634.7	6.5	603.49	552.2	9.3	61465.2	57707.9	6.5	21303.9	19491.4	9.3
PG&E	1491.7	1504.0	-.8	507.99	509.0	-.2	52659.0	53094.1	-.8	17932.5	17968.3	-.2
ENGAGE ENERGY	1486.2	1219.1	21.9	579.29	434.5	33.3	52465.4	43035.5	21.9	20449.6	15339.6	33.3
ENRON	950.2	535.5	77.5	402.97	238.7	68.8	33543.8	18903.1	77.5	14225.1	8427.7	68.8
CANWEST	903.4	739.1	22.2	342.70	250.3	36.9	31891.5	26092.3	22.2	12097.6	8835.6	36.9
DUKE ENERGY	695.1	579.7	19.9	213.12	233.8	-8.8	24538.6	20465.1	19.9	7523.2	8253.5	-8.8
IGI RESOURCES	595.0	396.2	50.2	185.10	132.4	39.8	21002.7	13987.4	50.2	6534.0	4673.5	39.8
PANCANADIAN	536.3	291.4	84.0	233.94	147.5	58.7	18931.2	10286.6	84.0	8258.4	5205.3	58.7
UNION PACIFIC	529.7	32.5	1,527.3	185.58	10.9	1,605.5	18697.8	1149.0	1,527.3	6551.1	384.1	1,605.5
POCO	447.7	521.4	-14.1	175.26	172.8	1.4	15804.4	18406.2	-14.1	6186.9	6100.6	1.4
RENAISSANCE	407.8	411.9	-1.0	144.67	146.9	-1.5	14396.2	14541.4	-1.0	5107.0	5184.8	-1.5
CORAL ENERGY	400.7	519.5	-22.9	139.24	180.2	-22.7	14143.4	18339.4	-22.9	4915.2	6362.1	-22.7
WASCANA ENERGY	384.0	291.8	31.6	152.28	114.0	33.6	13555.8	10299.2	31.6	5375.6	4022.6	33.6
OTHERS (AUTRES)	5767.6	6662.6	-13.4	2102.42	2283.4	-7.9	203603.0	235196.6	-13.4	74217.6	80607.4	-7.9
TOTAL	22891.6	22415.3	2.1	8222.62	8002.3	2.8	808094.1	791281.0	2.1	290266.5	282487.4	2.8

TABLE 5

TOP 15 EXPORTERS TO DATE: 1997/98 AND 1998/99 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 97/98 ET 98/99

EXPORTER EXPORTATEUR	MILLIONS CUBIC METRES MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) PRIX MOYEN ($US/MMBTU)		
	9811-9901	9711-9801	% CHANGE VARIATION EN %	9811-9901	9711-9801	% CHANGE VARIATION EN %	9811-9901	9711-9801	% CHANGE VARIATION EN %	9811-9901	9711-9801	% CHANGE VARIATION EN %
LONG-TERM												
TCGS	1686.4	1831.5	-7.9	2.96	3.75	-21.1	59531.6	64655.4	-7.9	2.07	2.82	-26.7
PROGAS	1310.9	1235.6	6.1	3.31	3.55	-6.8	46277.1	43617.0	6.1	2.32	2.67	-13.3
PAN-ALBERTA	1303.8	1367.2	-4.6	2.57	3.02	-15.0	46024.5	48262.7	-4.6	1.80	2.27	-21.0
TCGS/CNSTS/TMC	304.4	314.8	-3.3	3.51	4.34	-19.3	10746.3	11111.3	-3.3	2.45	3.27	-25.0
CANWEST	260.2	224.6	15.9	3.47	2.81	23.4	9185.9	7928.8	15.9	2.43	2.11	15.0
ENRON	174.9	.0	.0	2.73	.00	.0	6172.5	.0	.0	1.91	.00	.0
POCO	113.6	165.0	-31.1	3.34	2.66	25.8	4010.0	5823.5	-31.1	2.34	2.00	17.0
SHELL CANADA	110.2	100.9	9.2	5.25	4.37	20.3	3889.4	3560.8	9.2	3.68	3.29	11.8
ATCOR	95.1	98.3	-3.2	2.98	3.87	-23.1	3356.9	3468.8	-3.2	2.08	2.91	-28.5
WASHINGTON WP	82.9	118.0	-29.7	3.05	2.03	50.4	2927.0	4164.4	-29.7	2.12	1.52	39.1
AMOCO/CON ED	77.1	79.7	-3.3	3.45	4.29	-19.4	2723.3	2815.1	-3.3	2.42	3.22	-25.0
SITHE/INDEPEND	72.8	73.1	-.3	5.82	6.79	-14.2	2571.0	2578.7	-.3	4.07	5.10	-20.1
RENAISSANCE	66.3	37.2	78.1	3.04	3.90	-21.9	2341.6	1314.5	78.1	2.13	2.93	-27.5
WASCANA ENERGY	65.6	65.0	.9	4.27	3.34	27.7	2314.7	2295.0	.9	2.99	2.51	18.8
ENCO	54.5	24.8	119.7	4.48	3.71	20.8	1925.7	876.5	119.7	3.14	2.79	12.4
OTHERS (AUTRES)	877.8	1265.8	-30.7	3.29	3.40	-3.3	30985.6	44683.0	-30.7	2.30	2.56	-10.1
TOTAL LONG-TERM	6656.6	7001.4	-4.9	3.16	3.49	-10.0	234983.0	247155.5	-4.9	2.20	2.63	-16.4

TABLE 5

TOP 15 EXPORTERS TO DATE: 1997/98 AND 1998/99 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 97/98 ET 98/99

EXPORTER EXPORTATEUR	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) / PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) / PRIX MOYEN ($US/MMBTU)		
	9811-9901	9711-9801	% CHANGE VARIATION EN %	9811-9901	9711-9801	% CHANGE VARIATION EN %	9811-9901	9711-9801	% CHANGE VARIATION EN %	9811-9901	9711-9801	% CHANGE VARIATION EN %
SHORT-TERM												
TCGS	2368.8	2485.9	-4.7				83620.4	87753.9	-4.7			
PG&E	1491.7	1504.0	-.8				52659.0	53094.1	-.8			
ENGAGE ENERGY	1486.2	1216.3	22.2				52465.4	42937.0	22.2			
PAN-ALBERTA	1196.0	1391.0	-14.0				42219.7	49105.1	-14.0			
ENRON	775.4	535.5	44.8				27371.3	18903.1	44.8			
DUKE ENERGY	695.1	579.7	19.9				24538.6	20465.1	19.9			
CANWEST	643.2	514.5	25.0				22705.6	18163.6	25.0			
IGI RESOURCES	595.0	396.2	50.2				21002.7	13987.4	50.2			
PANCANADIAN	536.3	291.4	84.0				18931.2	10286.6	84.0			
UNION PACIFIC	529.7	32.5	1,527.3				18697.8	1149.0	1,527.3			
PROGAS	430.2	399.2	7.8				15188.0	14091.0	7.8			
CORAL ENERGY	400.7	519.5	-22.9				14143.4	18339.4	-22.9			
PETRO-CANADA	370.0	242.5	52.6				13061.8	8559.3	52.6			
RENAISSANCE	341.5	374.7	-8.9				12054.6	13226.9	-8.9			
POCO	334.1	356.4	-6.3				11794.4	12582.7	-6.3			
OTHERS (AUTRES)	4041.2	4574.4	-11.7				142657.2	161481.3	-11.7			
TOTAL SHORT-TERM	16235.0	15413.9	5.3	2.89	2.86	1.0	573111.1	544125.5	5.3	2.02	2.15	-6.1

ENGAGE ENERGY FORMERLY WESTCOAST, COASTAL AND ST. CLAIR

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

	FIRM SALES VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)
9811	4978.3	2.99	.31	2.68	2028.4	2.91	.32	2.59	7006.7	2.97	.32	2.66
9812	5240.7	3.11	.31	2.81	2421.5	2.93	.28	2.64	7662.2	3.05	.30	2.75
9901	6048.9	2.94	.27	2.67	2173.7	2.68	.28	2.41	8222.6	2.87	.27	2.60
9811-9811	4978.3	2.99	.31	2.68	2028.4	2.91	.32	2.59	7006.7	2.97	.32	2.66
9811-9812	10219.0	3.06	.31	2.75	4450.0	2.92	.30	2.62	14668.9	3.01	.31	2.71
9811-9901	16267.9	3.01	.30	2.72	6623.7	2.84	.29	2.55	22891.6	2.96	.30	2.67

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NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

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NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT A LA MOYENNE PONDÉRÉE DU PRIX A LA FRONTIERE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET A LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ A L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX A LA FRONTIERE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

	FIRM SALES / VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE ($Can/GJ)
9811	4265.8	2.98	.32	2.66	1760.6	2.89	.33	2.56	6026.4	2.95	.33	2.63
9812	4384.2	3.10	.31	2.79	2181.3	2.39	.29	2.60	6565.5	3.03	.30	2.73
9901	5094.2	2.79	.27	2.51	1943.0	2.57	.27	2.30	7037.2	2.73	.27	2.45
9811-9811	4265.8	2.98	.32	2.66	1760.6	2.89	.33	2.56	6026.4	2.95	.33	2.63
9811-9812	8650.0	3.04	.32	2.72	3941.9	2.89	.31	2.58	12591.9	2.99	.31	2.68
9811-9901	13744.2	2.95	.30	2.64	5884.9	2.78	.30	2.49	19629.1	2.90	.30	2.60

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NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

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NOTA: * IL S'AGIT DU PRIX MOYEN A LA FRONTIERE DE L'ALBERTA SANS LES COUTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O. *

	FIRM SALES VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)
9811	712.6	3.08	.25	2.83	267.8	3.05	.26	2.79	980.4	3.07	.25	2.82
9812	856.4	3.18	.28	2.90	240.3	3.26	.26	3.00	1096.7	3.20	.28	2.92
9901	954.7	3.74	.26	3.48	230.7	3.60	.30	3.30	1185.4	3.71	.27	3.44
9811-9811	712.6	3.08	.25	2.83	267.8	3.05	.26	2.79	980.4	3.07	.25	2.82
9811-9812	1569.0	3.13	.27	2.87	508.1	3.15	.26	2.89	2077.1	3.14	.26	2.87
9811-9901	2523.7	3.36	.26	3.10	738.7	3.29	.27	3.02	3262.5	3.35	.27	3.08

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NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.
** N.W.T. INCLUDES YUKON PRODUCTION

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NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE

TOP 15 U.S. PURCHASERS: 97/98 AND 98/99 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 97/98 ET 98/99

PURCHASER ACHETEUR	MILLIONS CUBIC METRES MILLIONS DE METRES CUBES 9811 9901	9711 9801	% CHANGE VARIATION EN %	9901	9801	% CHANGE VARIATION EN %	MILLIONS CUBIC FEET MILLIONS DE PIEDS CUBES 9811 9901	9711 9801	% CHANGE VARIATION EN %	9901	9801	% CHANGE VARIATION EN %
PAN-ALB GAS(US)	1939.5	2202.1	-11.9	591.3	735.3	-19.6	68465.2	77735.3	-11.9	20874.4	25955.8	-19.6
PACIFIC GAS & E	1898.0	1679.6	13.0	641.6	559.9	14.6	67002.0	59290.6	13.0	22647.6	19765.3	14.6
TRANSCDA GAS SV	1627.1	1931.1	-15.7	651.5	864.0	-24.6	57438.4	68169.1	-15.7	22999.0	30499.8	-24.6
ENRON	1209.1	742.9	62.8	509.8	296.0	72.3	42681.0	26223.4	62.8	17998.1	10447.5	72.3
ANE	1012.4	1028.6	-1.6	337.5	348.7	-3.2	35738.9	36310.3	-1.6	11913.0	12310.1	-3.2
CANWEST USA INC	643.7	512.6	25.6	257.6	160.8	60.2	22724.8	18094.3	25.6	9092.3	5676.0	60.2
INTERMOUNTAIN	612.4	413.5	48.1	191.0	138.2	38.2	21617.6	14597.6	48.1	6740.9	4879.3	38.2
PANCANADIAN	599.6	236.5	153.6	237.3	92.5	156.5	21168.1	8346.9	153.6	8377.4	3265.6	156.5
N W, PIT	560.3	621.3	-9.8	216.6	210.1	3.1	19779.0	21933.1	-9.8	7647.1	7417.7	3.1
UNION PAC.FUELS	555.8	96.3	477.2	201.4	15.1	1,235.0	19619.5	3399.2	477.2	7108.8	532.5	1,235.0
PUGET	511.4	263.0	94.4	195.4	104.5	87.0	18052.4	9285.9	94.4	6896.8	3688.3	87.0
NORTHWEST NAT.	496.5	352.8	40.7	160.3	32.3	396.9	17528.2	12455.3	40.7	5658.2	1138.7	396.9
DUKE ENERGY	471.6	593.0	-20.5	138.8	216.2	-35.8	16647.9	20932.3	-20.5	4898.4	7631.0	-35.8
WAS CANA ENERGY	402.7	276.5	45.7	150.3	121.3	24.0	14216.0	9759.6	45.7	5307.3	4281.0	24.0
TENASKA	355.2	407.2	-12.8	135.1	143.3	-5.7	12537.6	14374.3	-12.8	4770.1	5058.8	-5.7
OTHERS (AUTRES)	9996.3	11058.4	-9.6	3607.2	3964.2	-9.0	352877.4	390373.9	-9.6	127337.0	139940.3	-9.0
TOTAL	22891.6	22415.3	2.1	8222.6	8002.3	2.8	808094.1	79128[illegible].0	2.1	290266.5	282487.4	2.8

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	9801 9801	9901 9901	% CHANGE VARIATION EN %	9801 9801	9901 9901	% CHANGE VARIATION EN %	9801 9801	9901 9901	% CHANGE VARIATION EN %	9801 9801	9901 9901	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2286.1	2294.0	.3	3.09	3.00	-2.9	81.0	81.0	.0	2.30	2.12	-7.9
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	3658.8	4067.6	11.2	2.52	2.88	14.3	128.6	142.2	10.6	1.88	2.04	8.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2057.3	1861.0	-9.5	2.69	2.69	.2	72.6	65.4	-9.9	2.00	1.90	-4.9
TOTAL - TERM/TERME	8002.2	8222.6	2.8	2.73	2.87	5.3	282.2	288.6	2.3	2.03	2.03	-.1
REGION/RÉGION												
	.0	2.0	.0	.00	3.42	.0	.0	.1	.0	.00	2.42	.0
CALIFORNIA/CALIFORNIE	1785.7	1650.6	-7.6	1.99	2.66	33.4	63.6	58.1	-8.6	1.48	1.88	26.5
MIDWEST/MIDWEST	2892.6	3144.8	8.7	2.85	2.45	-14.0	101.5	110.0	8.4	2.13	1.73	-18.4
MOUNTIAN/ROCHEUSES	100.8	86.9	-13.8	1.84	2.81	52.1	3.5	3.0	-14.3	1.37	1.98	44.2
NORTHEAST/NORD-EST	1737.0	1792.7	3.2	3.57	3.21	-10.1	61.6	63.7	3.4	2.66	2.27	-14.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1486.2	1545.6	4.0	2.45	3.55	44.8	52.0	53.7	3.3	1.82	2.50	37.3
TOTAL - REGION/RÉGION	8002.3	8222.6	2.8	2.73	2.87	5.3	282.2	288.6	2.3	2.03	2.03	-.1
CUSTOMER TYPE/CLIENT												
.	.0	2.0	.0	.00	3.43	.0	.0	.1	.0	.00	2.42	.0
END-USER/UTILISATEURS ULTIMES	620.6	645.4	4.0	3.29	3.48	5.8	22.2	22.2	.0	2.45	2.46	.3
LDC/SDL	2609.2	2789.9	6.9	2.64	3.07	16.3	91.8	98.1	6.9	1.97	2.17	10.3
MARKETING CO./DISTRIBUTEURS	4345.0	4432.4	2.0	2.71	2.70	-.4	153.2	155.8	1.7	2.02	1.91	-5.5
PIPELINE/PIPELINES	427.5	352.9	-17.5	2.59	2.34	-9.5	15.0	12.4	-17.3	1.93	1.65	-14.2
TOTAL - CUSTOMER TYPE/CLIENT	8002.3	8222.6	2.8	2.73	2.87	5.3	282.2	288.6	2.3	2.03	2.03	-.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIERE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: JANUARY 99 / MOIS: JANVIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO JANUARY 99 / MOIS: NOVEMBRE 98 A JANVIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
LONG TERM														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26871.0	27063.0	99.3	1014380.3	3527360	3.48	77145.6	319000.0	24.2	2912246.4	10059701	3.45
ANE & AEC	IROQUOIS	GL-105	15978.0	16523.0	96.7	602051.0	1636039	2.72	47934.0	194678.0	24.6	1806153.1	5339506	2.96
ANE & ATCOR	IROQUOIS	GL-104	31698.0	32767.0	96.7	1194380.6	3288047	2.75	95094.0	386069.0	24.6	3583141.9	10664992	2.98
ANE & PROGAS	IROQUOIS	GL-103	56088.0	57970.0	96.8	2113395.8	5820022	2.75	168264.0	683018.0	24.6	6340187.5	18990310	3.00
ANE & TCPL	IROQUOIS	GL-102	225205.8	232717.0	96.8	8485754.5	22084004	2.60	675617.4	2741932.0	24.6	25457263.6	71801372	2.82
CANWEST	HUNTINGDON	GL-189	77112.1	80786.0	95.5	3013540.9	12741849	4.23	235672.7	952080.0	24.8	9191917.1	32092463	3.49
		GL-218	8028.3	8469.2	94.8	313746.0	1045804	3.33	24544.3	100000.0	24.5	957298.4	3137843	3.28
TOTAL CANWEST			85140.4			3327286.9	13787653	4.14	260217.0			10149215.5	35230306	3.47
CDN HUNTER	NIAGARA FALLS	GL-107	15182.6	26195.0	58.0	574965.1	1929598	3.36	45971.6	254000.0	18.1	1737420.1	5773708	3.32
CDN OCCIDENTAL	EMERSON	GL-177	6732.3	6587.5	102.2	254480.9	725628	2.85	19013.3	77500.0	24.5	718702.7	2186222	3.04
CHEVRON CAN.	KINGSGATE	GL-250	16679.5	18159.8	91.8	635155.4	2420472	3.81	49265.5	214400.0	23.0	1882725.4	7273552	3.86
CORNERSTONE	EMERSON	GO-2-98	14791.7	.0	.0	562528.4	1317898	2.34	44097.4	.0	.0	1669434.5	5184439	3.11
CRESTAR	EMERSON	GL-108	12922.5	13097.5	98.7	490667.3	1408754	2.87	37547.3	154000.0	24.4	1420990.7	4259773	3.00
	MONCHY	GL-257	5496.6	5573.8	98.6	211399.2	592163	2.80	15529.5	65626.0	23.7	593731.8	1790749	3.02
TOTAL CRESTAR			18419.1			702066.5	2000917	2.85	53076.8			2014722.5	6050522	3.00
DARTMOUTH	IROQUOIS	GL-164	12062.5	12427.9	97.1	457771.9	1675545	3.66	33926.7	146400.0	23.2	1282598.7	4887683	3.81
DIRECT ENERGY	HIGHWATER	GL-188	.0	5301.0	.0	.0	0	.00	10260.0	62400.0	16.4	387366.3	1497374	3.87
ENCO	HUNTINGDON	GL-203	16863.6	18640.3	90.5	658523.6	2975310	4.52	54549.8	219500.0	24.9	2125667.4	9532995	4.48
ENCOGEN NW	HUNTINGDON	GL-190	6684.9	8419.6	79.4	261045.3	884008	3.39	19950.1	99100.0	20.1	777592.2	2656734	3.42
ENRON	EMERSON	GL-278	26367.9	27931.0	94.4	993542.5	2713219	2.73	78211.8	329660.0	23.7	2949340.2	9314442	3.16

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: JANUARY 99 / MOIS: JANVIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO JANUARY 99 / MOIS: NOVEMBRE 98 A JANVIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ENRON	IROQUOIS	GL-258	1791.8	1791.8	100.0	67515.0	211274	3.13	5122.3	21100.0	24.3	193008.3	564725	2.93
	MONCHY	GL-277	13512.9	36741.2	36.8	517544.1	1251458	2.42	62660.5	432730.0	14.5	2303107.2	4960390	2.08
	NIAGARA FALLS	GL-268	13053.3	13512.9	96.6	492762.1	1326967	2.69	13053.3	159000.0	8.2	492762.1	1326967	2.69
		GL-279	7958.1	7948.4	100.1	300418.3	823243	2.74	15796.6	93600.0	16.9	596321.7	1883839	3.16
TOTAL ENRON			63684.0			3371782.0	6326161	2.67	174852.5			6614539.5	18058363	2.73
FORTY MILE GAS	MONCHY	GO-21-98	1.3	.0	.0	43.5	164	3.77	3.0	.0	.0	109.0	423	3.88
FULTON	NIAGARA FALLS	GL-154	5797.0	5270.0	110.0	219068.6	835926	3.82	16323.0	62000.0	26.3	616281.1	2405341	3.90
HUSKY/CANTERRA	EMERSON	GL-114	13161.2	13171.9	99.9	496308.9	893808	1.80	39059.1	155100.0	25.2	1472918.7	3605099	2.45
INDECK/YERKES	NIAGARA FALLS	GL-215	4805.7	5611.0	85.6	181991.9	573739	3.15	14154.5	66100.0	21.4	534909.1	1671727	3.13
NEW ENGLAND PC	IROQUOIS	GL-160	.0	52700.0	.0	.0	0	.00	1187.2	621000.0	.2	44733.7	170498	3.81
MMU (TCGS)	SPRAGUE	GL-171	17389.1	28451.8	61.1	655221.3	2014210	3.07	49920.8	335000.0	14.9	1881015.7	6245980	3.32
NYSEG	CHIPPAWA	GL-195	1139.6	6975.0	16.3	43042.7	91950	2.14	1139.6	93100.0	1.2	43042.7	91950	2.14
		GL-220	5569.2	8782.3	63.4	211017.0	1155926	5.48	15083.7	103500.0	14.6	569746.1	3247866	5.70
	NAPIERVILLE	GL-195	4405.9	6975.0	63.2	166014.3	688269	4.15	12005.0	93100.0	12.9	452348.4	1923588	4.25
	NIAGARA FALLS	GL-195	1577.4	6975.0	22.6	59546.9	125010	2.10	7457.4	93100.0	8.0	281412.1	563924	2.00
TOTAL NYSEG			12692.1			479620.9	2061155	4.30	35685.7			1346549.3	5827328	4.33
PAN-ALBERTA	KINGSGATE	GL-106	216626.2	231836.6	93.4	8264289.5	15868733	1.92	560295.6	2488300.0	22.5	21375277.1	41587066	1.95
	MONCHY	GL-97	279531.9	772783.5	36.2	10608235.6	29279751	2.76	743479.4	8294400.0	9.0	28215043.2	85613757	3.03
TOTAL PAN-ALBERTA			496158.1			18872525.1	45148484	2.39	1303775.0			49590320.3	127200823	2.57
PAWTUCKET	IROQUOIS	GL-149	9880.0	11237.5	87.9	374946.0	1296663	3.46	31137.9	132400.0	23.5	1176777.5	4066271	3.46
POCO	EMERSON	GL-118	13171.9	13171.9	100.0	496317.2	1732306	3.49	39090.9	155100.0	25.2	1472945.1	5139127	3.49
	HUNTINGDON	GL-173	12978.9	13171.9	98.5	490602.4	2062770	4.20	38291.7	155100.0	24.7	1453134.5	5093898	3.51
	KINGSGATE	GL-205	13463.9	13798.1	97.6	514186.3	1437893	2.80	36211.4	148800.0	24.3	1384298.7	4176307	3.02
TOTAL POCO			39614.7			1501105.9	5232969	3.49	113594.0			4310378.3	14409332	3.34
PROGAS	EMERSON	GL-179	6585.6	6587.5	100.0	248145.4	769925	3.10	10351.6	77547.2	23.7	691488.3	2316915	3.35
		GL-231	74644.9	74644.9	100.0	2812619.8	8998216	3.20	221829.9	878985.5	25.2	8358550.6	26460552	3.17
		GL-233	2279.2	2346.7	97.1	85880.3	237318	2.76	6721.1	27548.0	24.4	253251.0	768259	3.03
		GL-234	2630.1	2628.8	100.0	99102.2	275943	2.78	7465.3	30967.0	24.1	281292.5	861282	3.06
		GL-235	25056.1	25020.1	100.1	944113.8	2637710	2.79	67805.1	294577.0	23.0	2554896.2	7901469	3.09
		GL-236	9424.0	9424.0	100.0	355096.3	985117	2.77	22189.3	110965.0	20.0	836092.8	2650166	3.17
		GL-237	2964.3	2972.9	99.7	111694.8	306598	2.74	8796.4	35020.0	25.1	331448.4	998287	3.01

APPE[illegible]

NATURAL GAS NET EXPORTS - LONG/SHORT TER[illegible]ENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM
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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: JANUARY 99 / MOIS: JANVIER 99 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO JANUARY 99 / MOIS: NOVEMBRE 98 A JANVIER 99 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
PROGAS	EMERSON	GL-238	9721.7	9727.8	99.9	366313.7	1020177	2.78	22884.6	114532.0	20.0	862291.7	2757493	3.20
		GL-240	5732.4	5809.4	98.7	215996.8	605775	2.80	14050.9	68397.0	20.5	529437.9	1686790	3.19
		GL-270	6938.0	6975.0	99.5	261423.8	1009053	3.86	20588.2	135300.0	15.2	775763.4	2992943	3.86
		GL-271	1157.9	2077.0	55.7	43629.7	140043	3.21	4286.3	24400.0	17.6	161507.8	515464	3.19
		GL-286	22619.8	26337.6	85.9	852314.1	2023914	2.37	61219.6	310300.0	19.7	2306754.5	6120783	2.65
	IROQUOIS	GL-161	21953.8	21954.2	100.0	827219.2	3072726	3.71	63473.5	258443.0	24.6	2391681.5	9100923	3.81
		GL-272	9038.3	14198.0	63.7	340563.1	875794	2.57	31931.0	167203.0	19.1	1203160.1	3270971	2.72
	KINGSGATE	GL-288	6491.0	6891.3	94.2	249708.8	662896	2.65	19601.4	26676.0	73.5	749694.9	1956775	2.61
	MONCHY	GL-98	43557.7	148449.7	29.3	1675664.7	2973814	1.77	130137.1	1401997.9	9.3	4976734.4	10623072	2.13
		GL-287	26120.1	26337.6	99.2	1004840.2	2098230	2.09	26120.1	310300.0	8.4	1004840.2	2098230	2.09
	NIAGARA FALLS	GL-101	43908.5	44020.0	99.7	1657545.9	4689299	2.83	126059.9	517000.0	24.4	4758761.2	14152038	2.97
		GL-109	21953.8	21954.2	100.0	828756.0	2344622	2.83	63028.6	258500.0	24.4	2379329.7	7075938	2.97
		GL-129	63452.0	78154.1	81.2	2395313.0	12046332	5.03	183071.1	920224.3	19.9	6910934.0	35388318	5.12
		GL-178	8213.4	10536.9	77.9	310055.9	1809901	5.84	23055.9	124075.8	18.6	870360.2	5203056	5.98
TOTAL PROGAS			414442.6			15685997.5	49583403	3.16	1142666.9			43188271.3	144899724	3.36
RENAISSANCE	MONCHY	GL-251	4200.1	4340.0	96.8	157209.7	387344	2.46	12348.6	51100.0	24.2	462208.1	984563	2.13
	NIAGARA FALLS	GL-252	5562.6	5580.0	99.7	208208.1	650359	3.12	16508.3	66000.0	25.0	617905.7	2159606	3.50
		GL-253	857.4	868.0	98.8	32092.5	100242	3.12	2544.5	10100.0	25.2	95240.6	332867	3.50
		GL-255	2424.9	2458.3	98.6	90764.0	304612	3.36	7196.5	28900.0	24.9	269365.0	970666	3.60
		GL-292	4759.9	20553.0	23.2	178163.1	528046	2.96	27734.0	242000.0	11.5	1038083.6	3104715	2.99
TOTAL RENAISSANCE			17804.9			666437.4	1970603	2.96	66331.9			2482803.0	7552417	3.04
SARANAC/SHELL	NAPIERVILLE	GL-197	40570.5	44795.0	90.6	1528696.4	8041282	5.26	110177.9	529000.0	20.8	4155336.5	21834694	5.25
SDG&E/HUSKY	KINGSGATE	GL-208	18851.4	18906.9	99.7	717861.3	1372168	1.91	53935.8	222600.0	24.2	2061406.9	4424390	2.15
SELKIRK	IROQUOIS	GL-157	13314.5	20196.5	65.9	506749.9	1829034	3.61	39514.0	237800.0	16.6	1497383.0	5719675	3.82
SELKIRK/IM.OIL	IROQUOIS	GL-193	16662.4	16684.2	99.9	634170.9	1832403	2.89	49289.9	196600.0	25.1	1867865.5	5731149	3.07
SELKIRK/PANCDN	IROQUOIS	GL-194	16662.4	16684.2	99.9	634170.9	1921252	3.03	49289.9	196600.0	25.1	1867865.5	5757887	3.08
SELKRK/PROMARK	IROQUOIS	GL-192	14833.7	14849.0	99.9	564570.6	1608844	2.85	43880.3	176000.0	24.9	1662866.0	5012971	3.01
SITHE/INDEPEND	CHIPPAWA	GL-219	24595.5	24955.0	98.6	928972.0	5539376	5.96	72830.1	294000.0	24.8	2750792.9	16017867	5.82
ST.LAWRENCE	CORNWALL	GL-264	12904.6	16485.8	78.3	486374.4	2186579	4.50	33746.4	97993.0	34.4	1271901.8	5792692	4.55
SUMMIT	KINGSGATE	GL-214	6765.7	6795.2	99.6	257773.2	739899	2.87	19916.6	80008.0	24.9	761478.0	2243646	2.95
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	90497.6	272258	3.01	6872.4	27300.0	25.2	268073.6	754222	2.81
		GL-266	2083.1	2445.9	85.2	81407.5	244913	3.01	6206.6	28800.0	21.6	242101.6	681056	2.81
TOTAL TALISMAN			4398.8			171905.1	517171	3.01	13079.0			510175.2	1435278	2.81

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

			MONTH: JANUARY 99 / MOIS: JANVIER 99						MONTHS: NOVEMBER 98 TO JANUARY 99 / MOIS: NOVEMBRE 98 A JANVIER 99					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
LONG TERM														
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-136	63135.0	65875.0	95.8	2383346.3	7660590	3.21	184129.8	775625.0	23.7	6950900.0	24208745	3.48
		GL-137	42500.8	42504.1	100.0	1604405.2	5039777	3.14	120289.0	459300.0	26.2	4540909.8	16073346	3.54
TOTAL TCGS/CNSTS/TMC			105635.8			3987751.5	12700367	3.18	304418.8			11491809.8	40282091	3.51
TCPL	EMERSON	GL-122	13171.9	13171.9	100.0	496317.2	1163643	2.34	39111.8	155100.0	25.2	1473732.6	3496784	2.37
		GL-187	.0	86335.0	.0	.0	0	.00	121829.1	875000.0	13.9	4601926.6	10554879	2.29
	NIAGARA FALLS	GL-83	70701.2	81229.3	87.0	2668970.3	8026520	3.01	207865.1	959000.0	21.7	7846907.5	25024093	3.19
		GL-110	21954.2	21954.2	100.0	828771.1	2350849	2.84	65154.4	258500.0	25.2	2459578.6	7237442	2.94
TOTAL TCPL			105827.3			3994058.6	11541012	2.89	433960.4			16382145.3	46313198	2.83
TRSCDA GAS MKT	EMERSON	GL-141	13185.9	13171.9	100.1	496844.7	1174159	2.36	39021.7	155100.0	25.2	1470337.7	3962281	2.69
		GL-170	8782.3	8773.0	100.1	330917.1	729542	2.20	26063.6	103000.0	25.3	982076.4	2489850	2.54
		GL-242	79885.1	78523.0	101.7	3010070.6	8235130	2.74	184516.8	927000.0	19.9	6952593.0	21375944	3.07
		GL-243	23975.9	24056.0	99.7	903411.9	2473307	2.74	56461.0	283000.0	20.0	2127450.5	6688616	3.14
		GL-244	23178.7	23312.0	99.4	873373.4	2496289	2.86	58588.8	275000.0	21.3	2207626.0	7034654	3.19
		GL-245	7331.5	10447.0	70.2	276250.9	789073	2.86	18352.4	86700.0	21.2	691518.4	2224981	3.22
		GL-246	3815.3	6510.0	58.6	143760.5	457986	3.19	11380.2	76800.0	14.8	428805.9	1499281	3.50
	IROQUOIS	GL-175	44785.7	44795.0	100.0	1687525.2	5245341	3.11	132912.4	529000.0	25.1	5008139.2	17580785	3.51
	NIAGARA FALLS	GL-163	8782.3	8773.0	100.1	331531.8	1410610	4.25	20680.9	103700.0	19.9	780704.0	3781193	4.84
	PHILIPSBURG	GL-172	9659.6	28086.0	34.4	363973.7	1047771	2.88	28847.2	332000.0	8.7	1086962.5	3424033	3.15
TOTAL TRSCDA GAS MKT			223382.3			8417659.8	24059208	2.86	576825.0			21736213.6	70061618	3.22
UNPF/NORCEN	EMERSON	GL-116	8782.3	8782.3	100.0	331092.7	815775	2.46	26063.6	104800.0	24.9	982597.7	2451106	2.49
		GL-143	8782.3	8782.3	100.0	331092.7	1372186	4.14	26063.6	101416.9	25.7	982597.7	4105681	4.18
TOTAL UNPF/NORCEN			17564.6			662185.4	2187961	3.30	52127.2			1965195.4	6556787	3.34
VERMONT GAS	PHILIPSBURG	GL-289	7024.6	7024.6	100.0	264686.9	988807	3.74	12009.8	82700.0	14.5	452529.3	1975148	4.36
WASCANA ENERGY	NIAGARA FALLS	GL-229	22191.2	21954.2	101.1	834832.9	3655693	4.38	65570.2	258500.0	25.4	2466750.9	10524499	4.27
WASHINGTON WP	KINGSGATE	GL-204	.0	85436.0	.0	.0	0	.00	82914.5	764000.0	10.9	3175625.3	9676277	3.05
*TOTAL LENGTH LONG TERM			2294013.3			86941255.0	260730842	3.00	6656560.5			252181385.2	792602609	3.14
SHORT TERM														
AEC OIL & GAS	KINGSGATE	GO-9-98	59542.3	.0	.0	2273920.4			176870.7	.0	.0	6766495.9		
AEC WEST	MONCHY	GO-34-98	69675.7	.0	.0	2679727.4			112027.1	.0	.0	4298368.3		
ALUMINIUM CO.	CORNWALL	GO-16-98	8816.0	.0	.0	332275.0			21422.0	.0	.0	807395.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TER[illegible]NCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNA[illegible] A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: JANUARY 99 / MOIS: JANVIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO JANUARY 99 / MOIS: NOVEMBRE 98 A JANVIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
AMOCO	EMERSON	GO-84-97	5214.1	.0	.0	195267.3			5426.7	.0	.0	203227.1		
	HUNTINGDON	GO-84-97	32562.2	.0	.0	1253644.7			97385.4	.0	.0	3723604.1		
	KINGSGATE	GO-84-97	52435.2	.0	.0	2015802.4			164992.1	.0	.0	6347627.2		
	MONCHY	GO-84-97	2647.4	.0	.0	101924.9			7803.3	.0	.0	302180.9		
	NIAGARA FALLS	GO-84-97	449.6	.0	.0	16860.0			449.6	.0	.0	16860.0		
TOTAL AMOCO			93308.5			3583499.3			276057.1			10593499.3		
ANE	CHIPPAWA	GO-31-97	8499.0	.0	.0	320837.3			25497.0	.0	.0	962511.8		
APACHE	KINGSGATE	GO-32-97	10369.5	.0	.0	396114.9			30630.5	.0	.0	1172111.2		
AQUILA CANADA	HUNTINGDON	GO-57-98	40131.3	.0	.0	1577561.4			40131.3	.0	.0	1577561.4		
	KINGSGATE	GO-57-98	.0	.0	.0	.0			6054.5	.0	.0	231887.4		
	NIAGARA FALLS	GO-57-98	12669.7	.0	.0	479801.5			12669.7	.0	.0	479801.5		
	SARNIA	GO-57-98	9600.4	.0	.0	364143.2			10435.7	.0	.0	395692.5		
TOTAL AQUILA CANADA			62401.4			2421506.1			69291.2			2684942.8		
AVISTA CORP	HUNTINGDON	GO-23-98	16281.5	.0	.0	636281.0			16281.5	.0	.0	636281.0		
	KINGSGATE	GO-23-98	87001.7	.0	.0	3323464.9			87001.7	.0	.0	3323464.9		
TOTAL AVISTA CORP			103283.2			3959745.9			103283.2			3959745.9		
AVISTA ENERGY	HUNTINGDON	GO-60-97	63551.0	.0	.0	2464507.8			154204.2	.0	.0	5980038.9		
	KINGSGATE	GO-60-97	49984.5	.0	.0	1909407.9			169993.6	.0	.0	6506388.9		
TOTAL AVISTA ENERGY			113535.5			4373915.7			324197.8			12486427.8		
B.C. GAS	HUNTINGDON	GO-45-97	2.0	.0	.0	77.8			6.0	.0	.0	233.5		
BEAR PAW	NORTH PORTAL	GO-48-98	932.2	.0	.0	47327.8			3035.6	.0	.0	152880.5		
CANWEST	HUNTINGDON	GO-6-97	257559.7	.0	.0	10065433.1			643201.2	.0	.0	25094813.0		
CDN HUNTER	NIAGARA FALLS	GO-79-97	2326.2	.0	.0	88093.2			4858.4	.0	.0	183674.5		
CHEVRON CAN.	KINGSGATE	GO-62-97	54606.4	.0	.0	2079411.7			159974.7	.0	.0	6113565.4		
	NAPIERVILLE	GO-62-97	1426.1	.0	.0	54277.4			4259.1	.0	.0	161357.8		
TOTAL CHEVRON CAN.			56032.5			2133689.1			164233.8			6274923.2		
CNG ENERGY	IROQUOIS	GO-72-97	14612.0	.0	.0	554525.4			56293.0	.0	.0	2126904.1		
	NIAGARA FALLS	GO-72-97	.0	.0	.0	.0			264.0	.0	.0	9958.1		
TOTAL CNG ENERGY			14612.0			554525.4			56557.0			2136862.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

			MONTH: JANUARY 99 / MOIS: JANVIER 99						MONTHS: NOVEMBER 98 TO JANUARY 99 / MOIS: NOVEMBRE 98 A JANVIER 99					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
COENERGY II	NIAGARA FALLS	GO-56-98	4389.6	.0	.0	165575.7			4809.2	.0	.0	181403.0		
CORAL ENERGY	CARDSTON	GO-79-96	4315.1	.0	.0	163456.0			12816.1	.0	.0	485139.0		
	EMERSON	GO-79-96	29591.9	.0	.0	1118573.8			81040.6	.0	.0	3063334.7		
	HIGHWATER	GO-79-96	455.3	.0	.0	17210.3			3321.1	.0	.0	125537.6		
	HUNTINGDON	GO-79-96	30644.2	.0	.0	1197268.9			87294.9	.0	.0	3404918.4		
	IROQUOIS	GO-79-96	34238.9	.0	.0	1294230.4			93749.2	.0	.0	3543719.8		
	MONCHY	GO-79-96	26087.4	.0	.0	986103.7			77646.9	.0	.0	2935052.8		
	NIAGARA FALLS	GO-79-96	13903.4	.0	.0	525548.5			44782.9	.0	.0	1692793.6		
TOTAL CORAL ENERGY			139236.2			5302391.6			400651.7			15250495.9		
CRESTAR	IROQUOIS	GO-96-97	4307.2	.0	.0	163544.4			12843.4	.0	.0	486055.7		
DARTMOUTH	IROQUOIS	GO-2-97	201.1	.0	.0	7631.7			2645.4	.0	.0	99741.4		
DUKE ENERGY	CORNWALL	GO-54-98	8340.8	.0	.0	316116.3			18649.6	.0	.0	706819.8		
	EMERSON	GO-54-98	10367.9	.0	.0	392943.4			31084.8	.0	.0	1178113.9		
	HUNTINGDON	GO-54-98	61646.0	.0	.0	2409125.7			248791.5	.0	.0	9700527.8		
	IROQUOIS	GO-54-98	23664.6	.0	.0	896888.3			56466.7	.0	.0	2140087.9		
	MONCHY	GO-54-98	34537.7	.0	.0	1308978.8			88775.2	.0	.0	3364580.1		
	NIAGARA FALLS	GO-54-98	74560.4	.0	.0	2825839.2			251357.0	.0	.0	9526430.3		
TOTAL DUKE ENERGY			213117.4			8149891.7			695124.8			26616559.8		
DYNEGY	CORNWALL	GO-29-97	160.3	.0	.0	6046.5			528.8	.0	.0	19946.3		
ENCO	HUNTINGDON	GO-65-98	1710.3	.0	.0	66786.0			2793.2	.0	.0	108986.7		
ENGAGE ENERGY	ADEN	GO-73-96	.0	.0	.0	.0			868.2	.0	.0	31637.2		
	CARDSTON	GO-73-96	.0	.0	.0	.0			1041.0	.0	.0	37969.4		
		GO-76-98	893.7	.0	.0	32691.5			893.7	.0	.0	32691.5		
	CHIPPAWA	GO-6-98	12079.0	.0	.0	457431.7			38539.0	.0	.0	1456532.8		
	CORNWALL	GO-73-96	.0	.0	.0	.0			1619.2	.0	.0	61158.8		
		GO-76-98	820.5	.0	.0	31154.4			820.5	.0	.0	31154.4		
	EMERSON	GO-6-98	59390.0	.0	.0	2258601.7			194829.0	.0	.0	7374359.3		
	HUNTINGDON	GO-73-96	.0	.0	.0	.0			263807.5	.0	.0	10279212.3		
		GO-6-98	19256.0	.0	.0	752524.5			58705.0	.0	.0	2288689.3		
		GO-76-98	181889.3	.0	.0	7108233.8			181889.3	.0	.0	7108233.8		
	IROQUOIS	GO-6-98	22398.0	.0	.0	850004.1			63169.0	.0	.0	2388134.1		
	KINGSGATE	GO-73-96	.0	.0	.0	.0			245868.4	.0	.0	9416871.9		
		GO-6-98	25908.0	.0	.0	989685.6			74373.0	.0	.0	2845895.1		
		GO-76-98	123417.8	.0	.0	4714560.0			123417.8	.0	.0	4714560.0		
	MONCHY	GO-6-98	106445.0	.0	.0	4094939.1			201876.0	.0	.0	7736027.0		
	ST. CLAIR	GO-6-98	.0	.0	.0	.0			7717.0	.0	.0	291704.3		
		GO-76-98	26797.1	.0	.0	1016414.0			26797.1	.0	.0	1016414.0		
TOTAL ENGAGE ENERGY			579294.4			22306240.4			1486230.7			57111245.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TER[illegible]NCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNA[illegible] A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: JANUARY 99 / MOIS: JANVIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO JANUARY 99 / MOIS: NOVEMBRE 98 A JANVIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ENRON	CHIPPAWA	GO-76-96	.0	.0	.0	.0			42753.8	.0	.0	1614811.0		
		GO-75-98	27611.7	.0	.0	1042893.9			39191.0	.0	.0	1480244.1		
	HUNTINGDON	GO-76-96	.0	.0	.0	.0			19311.6	.0	.0	753089.4		
		GO-75-98	9221.9	.0	.0	348034.5			26821.6	.0	.0	1034598.8		
	IRCQUOIS	GO-76-96	.0	.0	.0	.0			47490.4	.0	.0	1789438.3		
		GO-75-98	34679.2	.0	.0	1306712.3			47414.1	.0	.0	1786563.3		
	KINGSGATE	GO-76-96	.0	.0	.0	.0			136011.9	.0	.0	5266945.7		
		GO-75-98	86248.3	.0	.0	3294685.1			120293.5	.0	.0	4590616.2		
	MONCHY	GO-76-96	.0	.0	.0	.0			17465.0	.0	.0	662622.1		
		GO-75-98	75623.8	.0	.0	2896391.5			88237.4	.0	.0	3374951.5		
	NIAGARA FALLS	GO-76-96	.0	.0	.0	.0			24388.8	.0	.0	920677.2		
		GO-75-98	28148.3	.0	.0	1062598.3			45450.5	.0	.0	1715756.4		
	OJIBWAY (WINDSOR)	GO-76-96	.0	.0	.0	.0			551.9	.0	.0	20828.7		
		GO-75-98	363.4	.0	.0	13714.7			513.4	.0	.0	19375.7		
	ST. CLAIR	GO-76-96	.0	.0	.0	.0			26053.2	.0	.0	983247.8		
		GO-75-98	78385.4	.0	.0	2958265.0			93422.6	.0	.0	3525768.9		
TOTAL ENRON			340282.0			12923295.3			775370.7			29547535.1		
ENSERCH	CHIPPAWA	GO-69-96	.0	.0	.0	.0			38993.3	.0	.0	1477066.2		
		GO-73-98	42969.7	.0	.0	1627692.2			85756.8	.0	.0	3243761.0		
	NIAGARA FALLS	GO-69-96	.0	.0	.0	.0			778.0	.0	.0	29470.6		
		GO-73-98	1133.1	.0	.0	42921.8			2266.2	.0	.0	85696.4		
TOTAL ENSERCH			44102.8			1670614.0			127794.3			4835994.2		
EPEM MARKETING	HUNTINGDON	GO-93-97	8298.7	.0	.0	317093.3			12718.3	.0	.0	485966.2		
	KINGSGATE	GO-93-97	18868.1	.0	.0	718497.2			58972.9	.0	.0	2253905.5		
TOTAL EPEM MARKETING			27166.8			1035590.5			71691.2			2739871.7		
ERI SERVICES	EMERSON	GO-91-97	.0	.0	.0	.0			1796.5	.0	.0	67907.7		
	HUNTINGDON	GO-91-97	.0	.0	.0	.0			4054.8	.0	.0	158258.8		
	KINGSGATE	GO-91-97	13236.2	.0	.0	516211.8			45891.4	.0	.0	1766392.9		
TOTAL ERI SERVICES			13236.2			516211.8			51742.7			1992559.4		
FLORIDA P & L	NIAGARA FALLS	GO-45-98	8594.0	.0	.0	325454.8			25936.8	.0	.0	980509.3		
GULF	KINGSGATE	GO-1-98	8686.0	.0	.0	332673.8			25894.0	.0	.0	991740.2		
	MONCHY	GO-1-98	35018.0	.0	.0	1318077.5			45623.0	.0	.0	1717249.7		
TOTAL GULF			43704.0			1650751.3			71517.0			2708989.9		
HOWARD ENERGY	CHIPPAWA	GO-24-98	5200.0	.0	.0	196248.0			6587.0	.0	.0	248593.4		
	NIAGARA FALLS	GO-24-98	5200.0	.0	.0	196248.0			5744.0	.0	.0	216778.6		
	OJIBWAY (WINDSOR)	GO-24-98	.0	.0	.0	.0			4672.0	.0	.0	176321.3		
	ST. CLAIR	GO-24-98	8387.0	.0	.0	316525.4			14065.0	.0	.0	530813.1		
TOTAL HOWARD ENERGY			18787.0			709021.4			31068.0			1172506.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: JANUARY 99 / MOIS: JANVIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO JANUARY 99 / MOIS: NOVEMBRE 98 A JANVIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
HUSKY OIL	HUNTINGDON	GO-27-97	13015.7	.0	.0	507091.7			36139.6	.0	.0	1407998.8		
	KINGSGATE	GO-27-97	9403.5	.0	.0	358085.3			29775.1	.0	.0	1138631.8		
	MONCHY	GO-27-97	69222.2	.0	.0	2662285.8			197007.9	.0	.0	7534458.2		
TOTAL HUSKY OIL			91641.4			3527462.8			262922.6			10081088.8		
IGI RESOURCES	HUNTINGDON	GO-46-97	129394.4	.0	.0	4916987.2			428571.7	.0	.0	16285724.6		
	KINGSGATE	GO-46-97	55701.1	.0	.0	2127782.0			166389.3	.0	.0	6367140.1		
TOTAL IGI RESOURCES			185095.5			7044769.2			594961.0			22652864.7		
INDECK/OSWEGO	CHIPPAWA	GO-40-98	.0	.0	.0	.0			5865.0	.0	.0	221521.1		
	NIAGARA FALLS	GO-40-98	10571.0	.0	.0	399161.0			25428.3	.0	.0	960024.0		
TOTAL INDECK/OSWEGO			10571.0			399161.0			31293.3			1181545.1		
INDECK/YERKES	NIAGARA FALLS	GO-41-98	5338.2	.0	.0	201570.4			15986.4	.0	.0	603540.0		
INTERENERGY	NORTH PORTAL	GO-55-98	9861.8	.0	.0	381553.0			9861.8	.0	.0	381553.0		
KN MARKETING	SARNIA/BLUE WATER	GO-81-98	3716.6	.0	.0	144947.4			3716.6	.0	.0	144947.4		
	ST. CLAIR	GO-81-98	427.5	.0	.0	16672.5			427.5	.0	.0	16672.5		
TOTAL KN MARKETING			4144.1			161619.9			4144.1			161619.9		
KOCH GAS SERV.	KINGSGATE	GO-83-98	.0	.0	.0	.0			2991.7	.0	.0	114671.9		
MONTANA POWER	ADEN	GO-31-98	24486.2	.0	.0	893991.2			70207.8	.0	.0	2570047.3		
	CARDSTON	GO-31-98	7453.2	.0	.0	283892.4			29756.9	.0	.0	1140889.9		
	KINGSGATE	GO-31-98	8819.5	.0	.0	336904.9			25255.8	.0	.0	966338.8		
	MONCHY	GO-31-98	2905.8	.0	.0	111728.0			3070.5	.0	.0	118055.8		
	REAGAN FIELD	GO-31-98	158.8	.0	.0	7462.0			453.1	.0	.0	21158.3		
TOTAL MONTANA POWER			43823.5			1633978.5			128744.1			4816490.1		
MONTANA-DAKOTA	MONCHY	GO-33-97	8729.5	.0	.0	335736.6			11336.1	.0	.0	435699.7		
MURPHY OIL	EMERSON	GO-39-98	2872.6	.0	.0	109245.0			8577.3	.0	.0	324717.6		
N. AMERICAN	CHIPPAWA	GO-38-98	366.3	.0	.0	13827.8			1034.2	.0	.0	39041.1		
	NIAGARA FALLS	GO-38-98	3138.5	.0	.0	118478.4			7958.2	.0	.0	300422.1		
TOTAL N. AMERICAN			3504.8			132306.2			8992.4			339463.2		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-61-96	.0	.0	.0	.0			36003.9	.0	.0	1358787.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TER[illegible]NCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONN[illegible] A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

MONTH: JANUARY 99 / MOIS: JANVIER 99 — MONTHS: NOVEMBER 98 TO JANUARY 99 / MOIS: NOVEMBRE 98 À JANVIER 99

			MONTH: JANUARY 99 / MOIS: JANVIER 99						MONTHS: NOVEMBER 98 TO JANUARY 99 / MOIS: NOVEMBRE 98 À JANVIER 99					
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-69-98	22762.1	.0	.0	859041.7			22762.1	.0	.0	859041.7		
TOTAL NATIONAL STEEL			22762.1			859041.7			58766.0			2217828.9		
NEW ENGLAND PC	IROQUOIS	GO-14-98	.0	.0	.0	.0			39573.5	.0	.0	1491129.5		
NMU/WARROAD	SPRAGUE	GO-66-91	553.0	.0	.0	20837.0			1352.4	.0	.0	50958.4		
NUMAC ENERGY	HUNTINGDON	GO-47-98	36528.0	.0	.0	1480008.9			110516.6	.0	.0	4447127.8		
	KINGSGATE	GO-47-98	8822.6	.0	.0	336935.1			26045.9	.0	.0	996587.5		
	MONCHY	GO-47-98	19938.7	.0	.0	766842.4			52911.5	.0	.0	2023909.3		
TOTAL NUMAC ENERGY			65289.3			2583786.4			189474.0			7467624.6		
NW NATURAL GAS	KINGSGATE	GO-76-97	43718.3	.0	.0	1665667.2			147473.8	.0	.0	5636359.1		
OCEAN ENERGY	EMERSON	GO-19-97	7859.0	.0	.0	296284.3			24414.6	.0	.0	920430.4		
PAN-ALBERTA	KINGSGATE	GO-78-96	.0	.0	.0	.0			93919.7	.0	.0	3583036.6		
	MONCHY	GO-78-96	311794.6	.0	.0	11832605.1			1102072.7	.0	.0	41823659.0		
TOTAL PAN-ALBERTA			311794.6			11832605.1			1195992.4			45406695.6		
PANCANADIAN	KINGSGATE	GO-100-97	83096.6	.0	.0	3173459.2			244559.4	.0	.0	9357484.4		
	MONCHY	GO-100-97	150847.1	.0	.0	5801579.5			291721.2	.0	.0	11179194.6		
TOTAL PANCANADIAN			233943.7			8975038.7			536280.6			20536679.0		
PAWTUCKET	IROQUOIS	GO-3-97	1194.1	.0	.0	45316.1			1600.0	.0	.0	60646.9		
PETRO-CANADA	HUNTINGDON	GO-23-97	32864.2	.0	.0	1284332.9			80474.0	.0	.0	3139815.4		
	KINGSGATE	GO-23-97	24397.0	.0	.0	931965.4			71566.8	.0	.0	2736233.6		
	MONCHY	GO-23-97	102664.0	.0	.0	3948457.4			217971.9	.0	.0	8347668.9		
TOTAL PETRO-CANADA			159925.2			6164755.7			370012.7			14223717.9		
PG&E	KINGSGATE	GO-64-97	507989.1	.0	.0	19344224.9			1491716.6	.0	.0	56954980.3		
PHIBRO INC.	IROQUOIS	GO-89-97	8314.2	.0	.0	311200.5			8314.2	.0	.0	311200.5		
	NIAGARA FALLS	GO-89-97	.0	.0	.0	.0			159.2	.0	.0	5958.9		
TOTAL PHIBRO INC.			8314.2			311200.5			8473.4			317159.4		
PITTSFIELD	NIAGARA FALLS	GO-49-98	27662.0	.0	.0	1044240.5			81726.0	.0	.0	3085156.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: JANUARY 99 / MOIS: JANVIER 99						MONTHS: NOVEMBER 98 TO JANUARY 99 / MOIS: NOVEMBRE 98 A JANVIER 99					
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
POCO	EMERSON	GO-12-96	.0	.0	.0	.0			25488.9	.0	.0	960424.0		
		GO-68-98	12824.7	.0	.0	483234.7			12824.7	.0	.0	483234.7		
	KINGSGATE	GO-12-96	.0	.0	.0	.0			143178.8	.0	.0	5476598.8		
		GO-68-98	68669.1	.0	.0	2623162.3			68669.1	.0	.0	2623162.3		
	MONCHY	GO-12-96	.0	.0	.0	.0			29796.2	.0	.0	1136697.8		
		GO-68-98	54152.0	.0	.0	2083769.5			54152.0	.0	.0	2083769.5		
TOTAL POCO			135645.8			5190166.5			334109.7			12763887.1		
PORTLAND G.E.	KINGSGATE	GO-68-97	26739.1	.0	.0	1021433.6			94705.1	.0	.0	3625211.1		
POWER CITY	CORNWALL	GO-43-98	121.5	.0	.0	4604.8			243.0	.0	.0	9190.3		
PROGAS	EMERSON	GO-21-97	80701.0	.0	.0	3040813.7			266762.8	.0	.0	10051622.3		
	IROQUOIS	GO-21-97	16987.8	.0	.0	640100.3			47950.3	.0	.0	1806767.3		
	MONCHY	GO-21-97	8882.7	.0	.0	341717.5			38494.1	.0	.0	1472637.1		
	NIAGARA FALLS	GO-21-97	26391.9	.0	.0	996294.2			77037.3	.0	.0	2908158.1		
TOTAL PROGAS			132963.4			5018925.7			430244.5			16239184.8		
PUGET SOUND	HUNTINGDON	GO-75-97	37806.4	.0	.0	1478230.2			111990.6	.0	.0	4378832.5		
RENAISSANCE	CHIPPAWA	GO-67-97	1302.2	.0	.0	48741.3			10554.1	.0	.0	395040.0		
	EMERSON	GO-67-97	30038.7	.0	.0	1124340.5			99705.2	.0	.0	3731965.6		
	IROQUOIS	GO-67-97	20553.6	.0	.0	769321.2			51558.6	.0	.0	1929838.4		
	MONCHY	GO-67-97	63251.6	.0	.0	2367507.4			152758.7	.0	.0	5717758.1		
	NIAGARA FALLS	GO-67-97	11718.6	.0	.0	438627.2			26905.4	.0	.0	1007069.1		
TOTAL RENAISSANCE			126864.7			4748545.6			341482.0			12781671.2		
SDGAE	KINGSGATE	GO-15-98	21219.2	.0	.0	808027.1			51621.6	.0	.0	1972770.5		
SELKIRK	NIAGARA FALLS	GO-90-97	509.8	.0	.0	19245.0			971.4	.0	.0	36670.4		
SEMPRA/AIGT	IROQUOIS	GO-38-97	.0	.0	.0	.0			44195.8	.0	.0	1666181.7		
	KINGSGATE	GO-38-97	3074.2	.0	.0	117741.9			9237.1	.0	.0	355310.8		
	NIAGARA FALLS	GO-38-97	.0	.0	.0	.0			19859.5	.0	.0	750689.1		
TOTAL SEMPRA/AIGT			3074.2			117741.9			73292.4			2772181.6		
SPRAGUE ENERGY	CHIPPAWA	GO-33-98	68.2	.0	.0	2582.7			202.4	.0	.0	7648.8		
	CORNWALL	GO-33-98	334.8	.0	.0	12618.6			993.6	.0	.0	37448.8		
	NIAGARA FALLS	GO-33-98	5270.0	.0	.0	199574.9			15640.0	.0	.0	591042.4		
TOTAL SPRAGUE ENERGY			5673.0			214776.2			16836.0			636140.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TE[illegible]NCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONN[illegible] A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: JANUARY 99 / MOIS: JANVIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO JANUARY 99 / MOIS: NOVEMBRE 98 A JANVIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ST.LAWRENCE	CORNWALL	GO-1-99	6251.3	.0	.0	235611.5			11291.0	.0	.0	425557.8		
	IROQUOIS	GO-1-99	425.0	.0	.0	16014.0			1761.6	.0	.0	66390.5		
TOTAL ST.LAWRENCE			6676.3			251625.5			13052.6			491948.3		
SUNCOR	KINGSGATE	GO-8-97	35010.4	.0	.0	1333196.0			103726.7	.0	.0	3964103.4		
	MONCHY	GO-8-97	13219.8	.0	.0	508565.7			39334.8	.0	.0	1503990.9		
TOTAL SUNCOR			48230.2			1841761.7			143061.5			5468094.3		
TALISMAN	HUNTINGDON	GO-26-97	16738.6	.0	.0	654144.5			49768.7	.0	.0	1941338.0		
TENASKA GAS	EMERSON	GO-65-97	2463.7	.0	.0	93694.5			2729.6	.0	.0	103713.6		
	MONCHY	GO-65-97	42285.0	.0	.0	1620361.2			78581.2	.0	.0	3007849.9		
	SARNIA	GO-65-97	556.3	.0	.0	21011.5			5196.6	.0	.0	196275.6		
TOTAL TENASKA GAS			45305.0			1735067.2			86507.4			3307839.1		
TEXACO	NIAGARA FALLS	GO-32-98	25225.3	.0	.0	968903.8			54486.7	.0	.0	2138189.3		
TRSCDA GAS SRV	ADEN	GO-87-97	.0	.0	.0	.0			96.9	.0	.0	3682.2		
	CARDSTON	GO-87-97	5641.3	.0	.0	213297.6			18262.0	.0	.0	690486.2		
	CHIPPAWA	GO-87-97	2194.8	.0	.0	82897.6			6301.2	.0	.0	237996.3		
	EMERSON	GO-87-97	382371.4	.0	.0	14407754.4			1046012.2	.0	.0	39413739.7		
	HUNTINGDON	GO-87-97	65625.6	.0	.0	2552835.8			155798.3	.0	.0	6060553.9		
	IROQUOIS	GO-87-97	68074.0	.0	.0	2565028.3			196397.0	.0	.0	7400239.0		
	KINGSGATE	GO-87-97	83519.4	.0	.0	3177078.0			249466.8	.0	.0	9489717.1		
	MONCHY	GO-87-97	196637.5	.0	.0	7320814.1			435244.4	.0	.0	16204149.0		
	NAPIERVILLE	GO-87-97	.0	.0	.0	.0			85.2	.0	.0	3203.5		
	NIAGARA FALLS	GO-87-97	86601.5	.0	.0	3269206.6			259154.7	.0	.0	9783089.9		
	PHILIPSBURG	GO-87-97	1540.6	.0	.0	58049.8			1965.6	.0	.0	74063.8		
TOTAL TRSCDA GAS SRV			892206.1			33646962.2			2368784.3			89360920.6		
U.S. GYPSUM	CHIPPAWA	GO-83-97	2545.4	.0	.0	96063.4			5087.3	.0	.0	192121.8		
	EMERSON	GO-83-97	11835.7	.0	.0	446679.3			46528.6	.0	.0	1758543.1		
	KINGSGATE	GO-83-97	7977.6	.0	.0	305542.1			27192.2	.0	.0	1039539.8		
	NIAGARA FALLS	GO-83-97	9595.5	.0	.0	362134.2			18953.2	.0	.0	715761.7		
TOTAL U.S. GYPSUM			31954.2			1210419.0			97761.3			3705966.4		
UNION PACIFIC	CHIPPAWA	GO-73-97	.0	.0	.0	.0			4981.8	.0	.0	187913.5		
	EMERSON	GO-73-97	27386.9	.0	.0	1032486.1			81304.8	.0	.0	3065191.0		
	HUNTINGDON	GO-73-97	12775.5	.0	.0	497989.0			21382.3	.0	.0	833482.1		
	IROQUOIS	GO-73-97	9946.0	.0	.0	374665.8			29118.4	.0	.0	1096890.1		
	KINGSGATE	GO-73-97	104042.2	.0	.0	3974412.0			308353.6	.0	.0	11790555.9		
	MONCHY	GO-73-97	25757.1	.0	.0	990618.1			75446.6	.0	.0	2884652.9		
	NIAGARA FALLS	GO-73-97	5671.5	.0	.0	213929.0			9079.7	.0	.0	342486.3		
TOTAL UNION PACIFIC			185579.2			7C84100.0			529667.2			20201171.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: JANUARY 99 / MOIS: JANVIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO JANUARY 99 / MOIS: NOVEMBRE 98 A JANVIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
WASCANA ENERGY	CHIPPAWA	GO-72-96	.0	.0	.0	.0			8640.0	.0	.0	325036.8		
		GO-67-98	.0	.0	.0	.0			566.5	.0	.0	21311.7		
	EMERSON	GO-72-96	40737.5	.0	.0	1530915.3			47019.5	.0	.0	1797056.8		
		GO-67-98	.0	.0	.0	.0			29645.2	.0	.0	1114066.6		
	KINGSGATE	GO-72-96	25702.2	.0	.0	983366.2			50239.0	.0	.0	1922144.1		
		GO-67-98	.0	.0	.0	.0			25702.3	.0	.0	983370.0		
	MONCHY	GO-72-96	.0	.0	.0	.0			20763.4	.0	.0	787555.8		
		GO-67-98	41626.5	.0	.0	1578893.1			81584.3	.0	.0	3094492.5		
	NIAGARA FALLS	GO-72-96	22021.1	.0	.0	828433.8			34415.5	.0	.0	1294711.1		
		GO-67-98	.0	.0	.0	.0			19060.9	.0	.0	717071.1		
TOTAL WASCANA ENERGY			130087.3			4921608.4			318436.6			12056816.5		
WASHINGTON WP	HUNTINGDON	GO-23-98	.0	.0	.0	.0			24797.6	.0	.0	966293.6		
	KINGSGATE	GO-23-98	.0	.0	.0	.0			94379.7	.0	.0	3614742.5		
TOTAL WASHINGTON WP			.0			.0			119177.3			4581036.1		
WGR CANADA	NIAGARA FALLS	GO-98-97	217.2	.0	.0	8197.1			217.2	.0	.0	8197.1		
*TOTAL LENGTH SHORT TERM			5928608.5			226244622.2	638507525	2.82	16235000.4			619367162.6	1789644508	2.89
TOTAL			8222621.8			313105877.2	899238367	2.87	22891560.9			871548547.8	2582247117	2.96

IX B

NATURAL GAS NET IMPORTS - LONG/ TERM LICENCES/ORDERS (SI UNITS & $CDN)
IMPORTATIONS NETTES DE GAZ NATUREL - LICE /ORDONNANCES A LONG/COUR ME (UNITÉS SI & $CAN)

SHORT TERM
....

			MONTH: JANUARY 99 / MOIS: JANVIER 99						MONTHS: NOVEMBER 98 TO JANUARY 99 / MOIS: NOVEMBRE 98 À JANVIER 99					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN
********************														
* SHORT TERM *														
********************														
AQUILA CANADA	HUNTINGDON	GO-59-98	1048.8	.0	.0	41226.8			1048.8	.0	.0	41226.8		
B.C. GAS	HUNTINGDON	GO-50-97	.0	.0	.0	.0			403.7	.0	.0	15825.0		
COENERGY II	OJIBWAY (WINDSOR)	GO-13-97	6709.3	.0	.0	263541.3			40069.8	.0	.0	1574192.6		
	ST. CLAIR	GO-13-97	4332.8	.0	.0	170192.4			27899.6	.0	.0	1095896.3		
TOTAL COENERGY II			11042.1			433733.7			67969.4			2670088.9		
CONSUMERS' GAS	CORUNNA	GO-86-97	.0	.0	.0	.0			22511.3	.0	.0	852277.8		
DUKE ENERGY	IROQUOIS	GO-80-97	10922.6	.0	.0	413966.5			29583.6	.0	.0	1121218.4		
	OJIBWAY (WINDSOR)	GO-80-97	.0	.0	.0	.0			13334.4	.0	.0	505373.8		
TOTAL DUKE ENERGY			10922.6			413966.5			42918.0			1626592.2		
ERI SERVICES	SARNIA	GO-92-97	.0	.0	.0	.0			2933.0	.0	.0	110779.4		
HOWARD ENERGY	OJIBWAY (WINDSOR)	GO-25-98	.0	.0	.0	.0			14791.0	.0	.0	558212.3		
	SARNIA/BLUE WATER	GO-25-98	.0	.0	.0	.0			1677.0	.0	.0	63290.0		
	ST. CLAIR	GO-25-98	.0	.0	.0	.0			885.0	.0	.0	33399.9		
TOTAL HOWARD ENERGY			.0			.0			17353.0			654902.2		
OCEAN ENERGY	WILLOW CREEK	GO-20-97	1646.5	.0	.0	61101.6			1646.5	.0	.0	61101.6		
TENASKA GAS	SARNIA	GO-66-97	.0	.0	.0	.0			481.0	.0	.0	18167.4		
UNION GAS	OJIBWAY (WINDSOR)	GO-48-97	47661.5	.0	.0	1798831.7			113638.3	.0	.0	4288630.6		
WGR CANADA	NIAGARA FALLS	GO-99-97	139.7	.0	.0	5272.3			139.7	.0	.0	5272.3		
*TOTAL LENGTH SHORT TERM			72461.2			2754132.6	7983771	2.90	271042.7			10344864.2	29253721	2.83
TOTAL			72461.2			2754132.6	7983771	2.90	271042.7			10344864.2	29253721	2.83

NATURAL GAS EXPORTS & IMPORTS
FEBRUARY 1999

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
FÉVRIER 1999

National Energy Board
Office national de l'énergie

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Carmen Snider (403) 299-3862 (snidcarm@NEB.GC.CA)

National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 1999/Février 1999

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) November to February

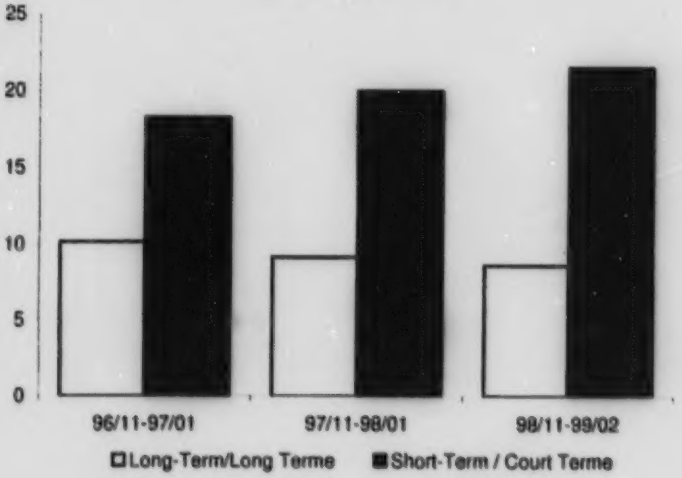


Figure 2

Monthly Exports/Exportations par mois (millions m3)

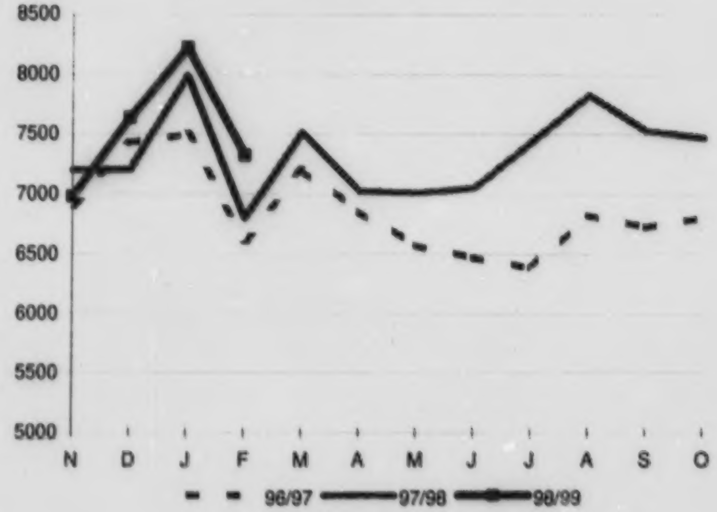


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

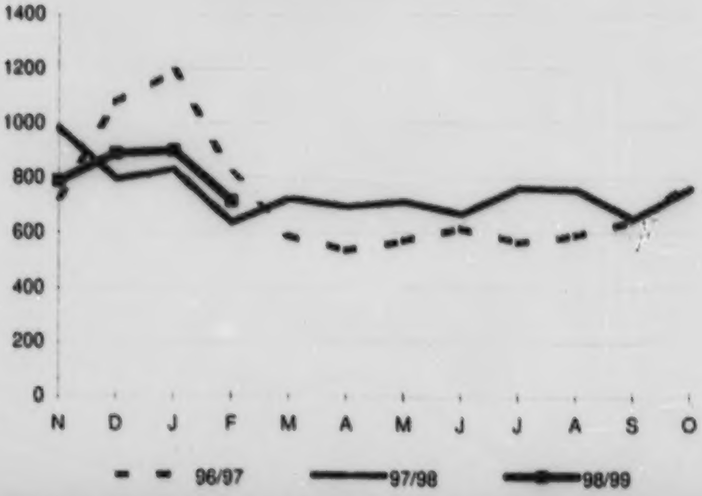
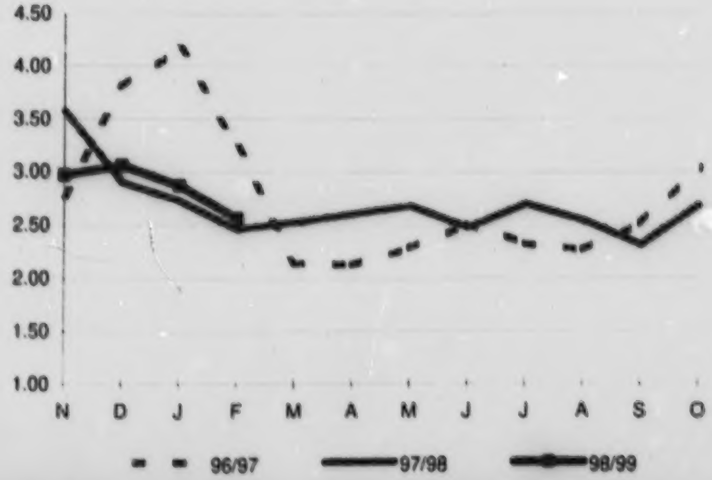


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 1999/Février 1999

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) November to February

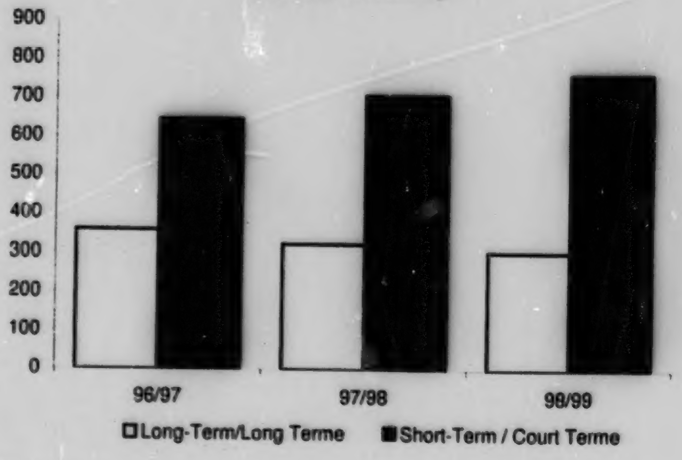


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

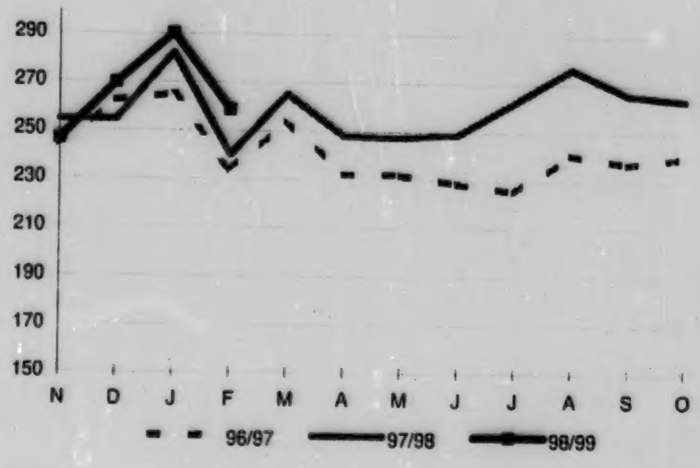


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

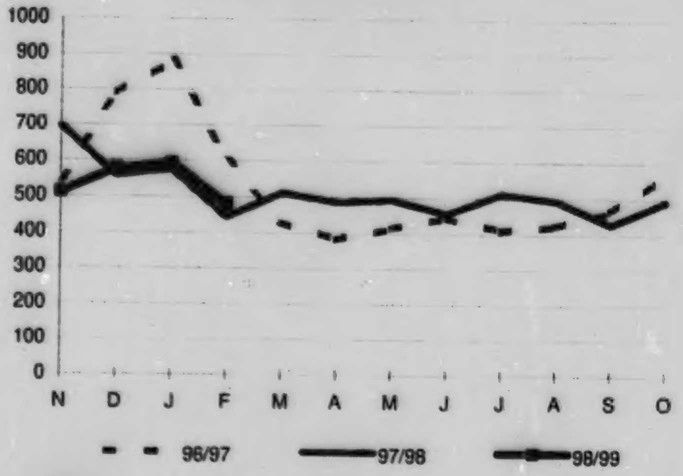


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)

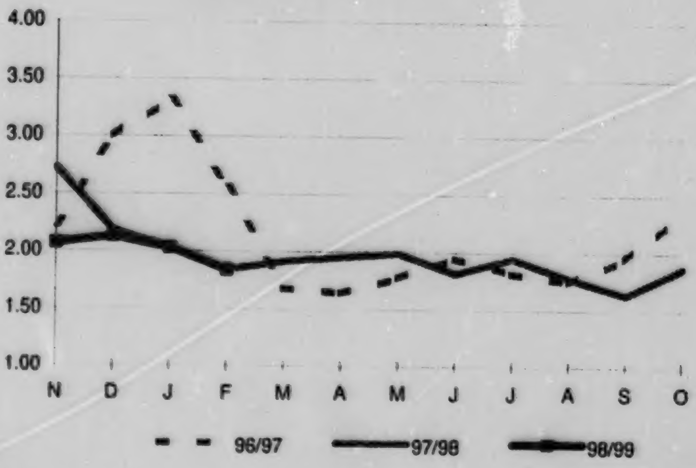


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATIONS DE GAZ NATUREL - SOMMAIRE

		- - MONTH/MOIS - - 98/02	99/02	VARIATION % CHANGE	- - CUMULATIVE TO DATE - - 97/11-98/02	98/11-99/02	VARIATION % CHANGE
VOLUME (MILLIONS M3)	LONG-TERM / LONG TERME	2173.0	1998.6	-8.0	9174.4	8637.0	-5.9
	SHORT-TERM / COURT TERME	4628.1	5328.6	15.1	20042.0	21620.4	7.9
	TOTAL	6801.1	7327.2	7.7	29216.4	30257.4	3.6
REVENUE/RECETTES (MILLIONS $CDN)	LONG-TERM / LONG TERME	233.9	216.1	-7.6	1159.7	1006.3	-13.2
	SHORT-TERM / COURT TERME	404.2	499.6	23.6	2085.8	2295.3	10.0
	TOTAL	638.1	715.7	12.2	3245.5	3301.6	1.7
AVG. PRICE/PRIX MOYEN ($CDN/GJ)	LONG-TERM / LONG TERME	2.84	2.85	.4	3.34	3.07	-8.1
	SHORT-TERM / COURT TERME	2.29	2.46	7.4	2.73	2.78	1.8
	TOTAL	2.46	2.56	4.1	2.92	2.87	-1.7
VOLUME (BCF)	LONG-TERM / LONG TERME	76.7	70.6	-8.0	323.9	304.9	-5.9
	SHORT-TERM / COURT TERME	163.4	188.1	15.1	707.5	763.2	7.9
	TOTAL	240.1	258.7	7.7	1031.4	1068.1	3.6
REVENUE/RECETTES (MILLIONS $US)	LONG-TERM / LONG TERME	163.1	144.3	-11.5	812.5	659.6	-18.8
	SHORT-TERM / COURT TERME	281.8	333.7	18.4	1460.9	1504.9	3.0
	TOTAL	444.9	478.0	7.4	2273.4	2164.5	-4.8
AVG.PRICE/PRIX MOYEN ($US/MMBTU)	LONG-TERM / LONG TERME	2.12	2.04	-3.8	2.51	2.16	-13.9
	SHORT-TERM / COURT TERME	1.71	1.76	2.9	2.05	1.96	-4.4
	TOTAL	1.84	1.84	.0	2.19	2.02	-7.8

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	9802	9902	% CHANGE VARIATION EN %	9802	9902	% CHANGE VARIATION EN %	9711-9802	9811-9902	% CHANGE VARIATION EN %	9711-9802	9811-9902	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2173.0	1998.6	-8.0	2.84	2.85	.5	9174.4	8637.0	-5.9	3.34	3.07	-7.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	2953.7	3612.0	22.3	2.27	2.51	10.6	12707.3	14294.6	12.5	2.69	2.82	4.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1674.3	1716.6	2.5	2.33	2.35	1.0	7334.7	7325.8	-.1	2.79	2.71	-3.1
TOTAL - TERM/TERME	6801.0	7327.2	7.7	2.46	2.56	4.1	29216.4	30257.4	3.6	2.92	2.87	-1.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1627.5	1425.1	-12.4	1.79	2.29	28.1	6926.0	6210.9	-10.3	2.15	2.60	20.9
MIDWEST/MIDWEST	2301.4	2696.0	17.1	2.57	2.38	-7.4	10062.0	10925.6	8.6	3.07	2.61	-14.9
MOUNTIAN/ROCHEUSES	101.3	82.1	-19.0	1.80	2.48	37.5	371.9	315.0	-15.3	1.96	2.78	41.7
NORTHEAST/NORD-EST	1557.9	1816.6	16.6	3.36	2.99	-10.9	6705.7	7186.1	7.2	3.85	3.28	-14.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1213.1	1307.4	7.8	2.08	2.65	27.0	5150.8	5619.7	9.1	2.53	3.12	23.2
TOTAL - REGION/RÉGION	6801.2	7327.2	7.7	2.46	2.56	4.1	29216.4	30257.3	3.6	2.92	2.87	-1.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	610.6	626.6	2.6	3.23	3.30	1.9	2499.1	2578.4	3.2	3.43	3.52	2.5
LDC/SDL	1757.4	1732.3	-1.4	2.76	2.84	3.0	7282.2	7210.7	-1.0	3.19	3.08	-3.3
MARKETING CO./DISTRIBUTEURS	4050.6	4709.8	16.3	2.23	2.39	7.0	17886.4	19131.4	7.0	2.75	2.72	-1.0
PIPELINE/PIPELINES	382.5	258.5	-32.4	2.32	2.12	-8.8	1548.7	1336.9	-13.7	2.77	2.44	-12.0
TOTAL - CUSTOMER TYPE/CLIENT	6801.1	7327.2	7.7	2.46	2.56	4.1	29216.4	30257.4	3.6	2.92	2.87	-1.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIERE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	9802	9902	% CHANGE VARIATION EN %	9802	9902	% CHANGE VARIATION EN %	9711-9802	9811-9902	% CHANGE VARIATION EN %	9711-9802	9811-9902	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	76.7	70.6	-8.0	2.12	2.04	-3.7	323.9	304.9	-5.9	2.51	2.16	-13.8
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	104.3	127.5	22.2	1.69	1.80	5.9	448.6	504.6	12.5	2.02	1.98	-1.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	59.1	60.6	2.5	1.74	1.68	-3.3	258.9	258.6	-.1	2.10	1.90	-9.4
TOTAL - TERM/TERME	240.1	258.7	7.7	1.84	1.84	-.3	1031.4	1068.1	3.6	2.19	2.02	-8.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	57.5	50.3	-12.5	1.34	1.64	22.7	244.5	219.3	-10.3	1.62	1.83	13.0
MIDWEST/MIDWEST	81.2	95.2	17.2	1.92	1.71	-11.3	355.2	385.7	8.6	2.31	1.84	-20.4
MOUNTAIN/ROCHEUSES	3.6	2.9	-19.4	1.35	1.78	31.7	13.1	11.1	-15.3	1.47	1.95	32.8
NORTHEAST/NORD-EST	55.0	64.1	16.5	2.51	2.14	-14.7	236.7	253.7	7.2	2.90	2.31	-20.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	42.8	46.2	7.9	1.56	1.90	21.7	181.8	198.4	9.1	1.90	2.19	15.3
TOTAL - REGION/RÉGION	240.1	258.7	7.7	1.84	1.84	-.3	1031.3	1068.2	3.6	2.19	2.02	-8.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	21.6	22.1	2.3	2.42	2.36	-2.4	88.2	91.0	3.2	2.50	2.40	-4.0
LDC/SDL	62.0	61.2	-1.3	2.06	2.03	-1.4	257.1	254.5	-1.0	2.40	2.17	-9.5
MARKETING CO./DISTRIBUTEURS	143.0	166.3	16.3	1.67	1.71	2.5	631.4	675.4	7.0	2.07	1.92	-7.3
PIPELINE/PIPELINES	13.5	9.1	-32.6	1.74	1.52	-12.7	54.7	47.2	-13.7	2.08	1.72	-17.7
TOTAL - CUSTOMER TYPE/CLIENT	240.1	258.7	7.7	1.84	1.84	-.3	1031.4	1068.1	3.6	2.19	2.02	-8.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIERE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 9802	9902	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9802	9902	% CHANGE VARIATION EN %	VOLUME (MILLIONS M3) 9711-9802	9811-9902	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9711-9802	9811-9902	% CHANGE VARIATION EN %
ADEN	LONG-TERM/LONG TERME	14.7	.0	-100.0	1.17	.00	-100.0	63.4	.0	-100.0	1.27	.00	-100.0
	SHORT-TERM/COURT TERME	.3	23.0	8,767.8				1.2	94.2	7,466.0			
	TOTAL ADEN	14.9	23.0	54.3				64.7	94.2	45.7			
CARDSTON	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	70.4	12.0	-83.0	1.81	2.40	32.9	235.8	74.7	-68.3	1.88	2.68	42.5
	TOTAL CARDSTON	70.4	12.0	-83.0	1.81	2.40	32.9	235.8	74.7	-68.3	1.88	2.68	42.5
CHIPPAWA	LONG-TERM/LONG TERME	37.5	25.1	-33.0	4.83	6.14	26.9	152.0	114.2	-24.9	5.66	5.84	3.2
	SHORT-TERM/COURT TERME	57.7	115.5	100.2	3.33	2.33	-30.0	234.7	436.0	85.8	3.79	2.97	-21.6
	TOTAL CHIPPAWA	95.2	140.6	47.7	3.92	3.01	-23.3	386.7	550.2	42.3	4.53	3.57	-21.2
CORNWALL	LONG-TERM/LONG TERME	20.7	10.4	-49.6	4.56	4.42	-3.0	95.3	44.2	-53.6	4.46	4.52	1.4
	SHORT-TERM/COURT TERME	18.1	21.5	19.0	3.24	3.64	12.3	82.3	77.1	-6.3	2.96	3.68	24.0
	TOTAL CORNWALL	38.8	31.9	-17.6	3.94	3.89	-1.2	177.6	121.3	-31.7	3.77	3.98	5.8
EAST HEREFORD	SHORT-TERM/COURT TERME	.0	4.2	.0				.0	4.2	.0			
EMERSON	LONG-TERM/LONG TERME	420.3	370.3	-11.9	2.72	2.86	5.3	1692.0	1666.9	-1.5	3.07	2.97	-3.5
	SHORT-TERM/COURT TERME	541.8	560.5	3.5	2.97	2.61	-12.1	2745.7	2610.6	-4.9	3.32	2.82	-15.1
	TOTAL EMERSON	962.1	930.8	-3.2	2.86	2.71	-5.2	4437.7	4277.5	-3.6	3.22	2.87	-10.8
HIGHWATER	LONG-TERM/LONG TERME	4.8	4.8	.0	3.63	4.04	11.3	20.7	20.3	-1.7	3.53	3.93	11.3
	SHORT-TERM/COURT TERME	19.9	11.7	-41.0				85.2	15.0	-82.3			
	TOTAL HIGHWATER	24.7	16.5	-33.1				105.9	35.4	-66.6			
HUNTINGDON	LONG-TERM/LONG TERME	122.3	102.2	-16.4	2.28	2.86	25.5	555.8	488.3	-12.2	2.81	3.44	22.4
	SHORT-TERM/COURT TERME	809.2	996.8	23.2	2.05	2.55	24.3	3356.0	3902.8	16.3	2.58	3.12	21.0
	TOTAL HUNTINGDON	931.5	1099.0	18.0	2.08	2.57	23.9	3911.8	4391.1	12.3	2.61	3.15	20.8
IROQUOIS	LONG-TERM/LONG TERME	516.3	473.2	-8.4	2.96	2.70	-8.8	2147.3	1941.8	-9.6	3.65	2.96	-18.9
	SHORT-TERM/COURT TERME	166.7	261.4	56.8	3.43	2.75	-19.7	726.5	1061.9	46.2	4.10	3.14	-23.5
	TOTAL IROQUOIS	683.0	734.6	7.6	3.08	2.72	-11.6	2873.8	3003.7	4.5	3.76	3.03	-19.6

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 9802	VOLUME (MILLIONS M3) 9902	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9802	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9902	% CHANGE VARIATION EN %	VOLUME (MILLIONS M3) 9711-9802	VOLUME (MILLIONS M3) 9811-9902	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9711-9802	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9811-9902	% CHANGE VARIATION EN %
KINGSGATE	LONG-TERM/LONG TERME	256.2	239.9	-6.4	1.71	1.92	12.6	1102.9	1062.0	-3.7	2.27	2.19	-3.5
	SHORT-TERM/COURT TERME	1675.2	1486.6	-11.3	1.86	2.47	32.8	7112.3	6639.6	-6.6	2.16	2.76	28.2
	TOTAL KINGSGATE	1931.4	1726.5	-10.6	1.84	2.40	30.2	8215.2	7701.6	-6.3	2.17	2.69	23.7
LOOMIS	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
MONCHY	LONG-TERM/LONG TERME	299.7	347.7	16.0	2.37	2.54	6.8	1207.6	1358.6	12.5	3.13	2.74	-12.3
	SHORT-TERM/COURT TERME	987.3	1292.9	31.0	2.32	2.04	-12.4	4073.8	4797.6	17.8	2.85	2.27	-20.3
	TOTAL MONCHY	1287.0	1640.6	27.5	2.34	2.14	-8.3	5281.3	6156.2	16.6	2.92	2.38	-18.5
NAPIERVILLE	LONG-TERM/LONG TERME	31.3	39.3	25.4	4.47	5.00	11.9	131.5	161.5	22.8	4.50	5.12	13.8
	SHORT-TERM/COURT TERME	3.2	2.7	-15.6				12.7	7.0	-44.9			
	TOTAL NAPIERVILLE	34.5	42.0	21.6				144.2	168.5	16.9			
NIAGARA FALLS	LONG-TERM/LONG TERME	414.7	353.2	-14.8	3.70	3.49	-5.9	1856.9	1656.0	-10.8	3.93	3.61	-8.1
	SHORT-TERM/COURT TERME	260.5	413.0	58.5	3.25	2.87	-11.7	1125.7	1503.8	33.6	3.79	3.12	-17.7
	TOTAL NIAGARA FALLS	675.2	766.2	13.5	3.53	3.15	-10.6	2982.6	3159.8	5.9	3.87	3.38	-12.9
NORTH PORTAL	SHORT-TERM/COURT TERME	8.8	9.8	11.2				42.4	22.7	-46.5			
OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	.2	21.5	9,353.6				88.9	86.0	-3.2			
	TOTAL OJIBWAY (WINDSOR)	.2	21.5	9,353.6				88.9	86.0	-3.2			
PHILIPSBURG	LONG-TERM/LONG TERME	16.7	15.1	-9.5	2.60	3.25	25.1	71.4	55.9	-21.7	3.29	3.44	4.6
	SHORT-TERM/COURT TERME	.0	.3	.0				.0	2.3	.0			
	TOTAL PHILIPSBURG	16.7	15.4	-7.6				71.4	58.2	-18.5			
REAGAN FIELD	LONG-TERM/LONG TERME	.1	.0	-100.0	1.13	.00	-100.0	.6	.0	-100.0	1.05	.00	-100.0
	SHORT-TERM/COURT TERME	.0	.2	.0				.0	.6	.0			
	TOTAL REAGAN FIELD	.1	.2	28.4				.6	.6	13.1			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 9802	VOLUME (MILLIONS M3) 9902	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9802	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9902	% CHANGE VARIATION EN %	VOLUME (MILLIONS M3) 9711-9802	VOLUME (MILLIONS M3) 9811-9902	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9711-9802	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9811-9902	% CHANGE VARIATION EN %
SARNIA	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	3.8	15.6	308.4			
SARNIA/BLUE WATER	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	.0	3.7	.0			
SPRAGUE	LONG-TERM/LONG TERME	17.9	17.4	-2.7	2.30	1.89	-18.0	77.2	67.3	-12.8	2.66	2.95	10.9
	SHORT-TERM/COURT TERME	.4	.4	-8.4				1.7	1.8	2.3			
	TOTAL SPRAGUE	18.3	17.8	-2.8				78.9	69.1	-12.4			
ST. CLAIR	SHORT-TERM/COURT TERME	8.4	94.5	1,024.1				113.4	263.0	131.9			
TOTAL		6801.1	7327.2	7.7	2.46	2.56	4.1	29316.4	30357.4	3.6	2.92	2.87	-1.9

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAS NATUREL PAR POINT D'EXPORTATION
(1000 M3)

POINT D'EXP EXPORT POINT	98 NOV	98 DEC	99 JAN	99 FEB	TOTAL
ADEN	22407.1	24279.6	24486.2	23038.5	94211.4
CARDSTON	20711.4	23755.0	18303.3	11971.2	74740.9
CHIPPAWA	149649.0	125814.2	134140.6	140597.8	550201.6
CORNWALL	22625.9	28938.4	37749.8	31949.8	121263.9
EAST HEREFORD	-	-	-	4234.0	4234.0
EMERSON	1052174.6	1143029.3	1151447.8	930841.1	4277492.8
HIGHWATER	7444.8	5681.0	5756.3	16510.8	35392.9
HUNTINGDON	980207.1	1118316.2	1193569.1	1099015.6	4391108.0
IROQUOIS	727883.8	791680.7	749550.6	734586.1	3003701.2
KINGSGATE	1980730.9	2007327.2	1987082.8	1726489.0	7701629.9
MONCHY	1242422.5	1435195.5	1837966.4	1640624.7	6156209.1
NAPIERVILLE	36334.2	43790.5	46402.5	41987.0	168514.2
NIAGARA FALLS	712754.6	833881.6	846948.7	766184.0	3159768.9
NORTH PORTAL	1048.9	1054.5	10794.0	9769.2	22666.6
OJIBWAY (WINDSOR)	20390.2	20987.6	23125.5	21544.8	86048.1
PHILIPSBURG	9528.0	15069.8	18224.8	15387.9	58210.5
REAGAN FIELD	150.7	143.6	158.8	176.1	629.2
SARNIA	5475.6	-	10156.7	-	15632.3
SARNIA/BLUE WATER	-	-	3716.6	-	3716.6
SPRAGUE	15895.6	17435.5	17942.1	17791.7	69064.9
ST. CLAIR	19975.3	34510.1	113997.0	94475.1	262957.5
TOTAL	7027810.2	7670890.3	8231519.6	7327174.4	30257394.5

NOTE:

FIGURES MAY NOT TOTAL DUE TO ROUNDING
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE
AU TOTAL PARCE QU'ILS ONT ETE ARRONDIS.

TOP 15 EXPORTERS: 1997/98 AND 1998/99 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 97/98 ET 98/99

MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES

EXPORTER EXPORTATEUR	9811 9902	9711 9802	% CHANGE VARIATION EN %	9902	9802	% CHANGE VARIATION EN %
TCGS	5364.5	5474.3	-2.0	1308.01	1156.9	13.1
PAN-ALBERTA	3211.5	3590.1	-10.5	711.75	831.9	-14.4
PROGAS	2293.2	2144.9	6.9	552.04	510.1	8.2
ENGAGE ENERGY	2022.5	1623.3	24.6	536.28	404.2	32.7
PG&E	1940.8	1955.8	-.8	449.09	451.8	-.6
ENRON	1313.5	714.9	83.7	359.65	179.4	100.4
CANWEST	1220.3	953.2	28.0	316.90	214.0	48.1
DUKE ENERGY	900.8	785.9	14.6	205.71	206.2	-.2
IGI RESOURCES	775.1	525.9	47.4	180.16	129.6	39.0
PANCANADIAN	745.5	425.5	75.2	209.20	134.1	56.0
UNION PACIFIC	699.8	42.5	1,546.1	170.09	10.0	1,607.8
POCO	620.0	679.1	-8.7	172.28	157.7	9.3
CORAL ENERGY	532.5	689.3	-22.7	131.90	169.8	-22.3
RENAISSANCE	513.0	533.3	-3.8	105.16	121.4	-13.4
PETRO-CANADA	502.9	330.8	52.0	132.86	76.5	73.6
OTHERS (AUTRES)	7601.5	8747.6	-13.1	1786.09	2047.5	-12.8
TOTAL	30257.4	29216.4	3.6	7327.17	6801.1	7.7

MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES

EXPORTER EXPORTATEUR	9811 9902	9711 9802	% CHANGE VARIATION EN %	9902	9802	% CHANGE VARIATION EN %
TCGS	189370.9	193248.7	-2.0	46174.0	40839.4	13.1
PAN-ALBERTA	113369.8	126734.6	-10.5	25125.6	29366.8	-14.4
PROGAS	80952.6	75716.1	6.9	19487.4	18008.2	8.2
ENGAGE ENERGY	71396.7	57303.5	24.6	18931.3	14268.0	32.7
PG&E	68512.5	69043.3	-.8	15853.4	15949.2	-.6
ENRON	46366.7	25237.0	83.7	12695.9	6333.9	100.4
CANWEST	43078.3	33647.2	28.0	11186.8	7554.9	48.1
DUKE ENERGY	31800.4	27743.4	14.6	7261.8	7278.3	-.2
IGI RESOURCES	27362.7	18563.0	47.4	6360.0	4575.6	39.0
PANCANADIAN	26316.2	15020.4	75.2	7384.9	4733.8	56.0
UNION PACIFIC	24702.1	1500.6	1,546.1	6004.4	351.6	1,607.8
POCO	21886.1	23972.2	-8.7	6081.7	5566.0	9.3
CORAL ENERGY	18799.5	24332.6	-22.7	4656.1	5993.2	-22.3
RENAISSANCE	18108.5	18825.8	-3.8	3712.3	4284.4	-13.4
PETRO-CANADA	17751.7	11678.6	52.0	4689.9	2701.4	73.6
OTHERS (AUTRES)	268340.5	308798.9	-13.1	63050.6	72280.2	-12.8
TOTAL	1068115.1	1031365.9	3.6	258656.3	240084.9	7.7

TABLE 5

TOP 15 EXPORTERS TO DATE: 1997/98 AND 1998/99 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 97/98 ET 98/99

EXPORTER EXPORTATEUR	MILLIONS CUBIC METRES MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) PRIX MOYEN ($US/MMBTU)		
	9811-9902	9711-9802	% CHANGE VARIATION EN %	9811-9902	9711-9802	% CHANGE VARIATION EN %	9811-9902	9711-9802	% CHANGE VARIATION EN %	9811-9902	9711-9802	% CHANGE VARIATION EN %
LONG-TERM												
TCGS	2193.3	2444.1	-10.3	2.90	3.54	-18.1	77425.2	86270.6	-10.3	2.04	2.66	-23.4
PAN-ALBERTA	1737.6	1807.2	-3.9	2.50	2.78	-10.2	61337.4	63796.4	-3.9	1.76	2.09	-16.0
PROGAS	1731.1	1613.8	7.3	3.26	3.48	-6.2	61109.3	56967.9	7.3	2.29	2.61	-12.2
TCGS/CHSTS/TMC	342.8	411.1	-16.6	3.47	4.11	-15.6	12101.4	14511.1	-16.6	2.44	3.09	-21.3
CANWEST	339.9	301.5	12.7	3.27	2.64	23.8	11998.7	10644.9	12.7	2.30	1.99	15.9
ENRON	266.8	.0	.0	2.66	.00	.0	9418.8	.0	.0	1.87	.00	.0
POCO	149.0	215.3	-30.8	3.25	2.56	27.1	5260.3	7600.8	-30.8	2.29	1.92	19.0
SHELL CANADA	145.4	128.1	13.6	5.22	4.44	17.5	5133.9	4521.0	13.6	3.67	3.34	10.0
ATCOR	126.8	131.0	-3.2	2.90	3.66	-20.8	4475.9	4625.1	-3.2	2.04	2.75	-25.9
AMOCO/CON ED	101.4	79.7	27.2	3.36	4.29	-21.7	3580.1	2815.1	27.2	2.36	3.22	-26.8
SITHE/INDEPEND	95.0	95.3	-.2	5.86	6.45	-9.1	3355.2	3363.0	-.2	4.13	4.84	-14.8
RENAISSANCE	92.6	45.2	104.7	2.94	3.69	-20.5	3269.6	1597.3	104.7	2.07	2.78	-25.7
WASCANA ENERGY	85.6	86.9	-1.5	4.24	3.43	23.5	3022.2	3066.8	-1.5	2.98	2.58	15.7
WASHINGTON WP	82.9	151.9	-45.4	3.05	2.00	52.1	2927.0	5361.0	-45.4	2.12	1.51	40.9
HUSKY	70.8	77.2	-8.2	2.06	4.29	-52.5	2500.4	2724.7	-8.2	1.43	3.23	-55.6
OTHERS (AUTRES)	1075.8	1586.1	-32.2	3.41	3.29	3.8	37977.9	55991.0	-32.2	2.40	2.47	-2.9
TOTAL LONG-TERM	8637.0	9174.4	-5.9	3.07	3.34	-7.9	304893.3	323864.5	-5.9	2.16	2.51	-13.8

TABLE 5

TOP 15 EXPORTERS TO DATE: 1997/98 AND 1998/99 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 97/98 ET 98/99

EXPORTER EXPORTATEUR	MILLIONS CUBIC METRES MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) PRIX MOYEN ($US/MMBTU)		
	9811-9902	9711-9802	% CHANGE VARIATION EN %	9811-9902	9711-9802	% CHANGE VARIATION EN %	9811-9902	9711-9802	% CHANGE VARIATION EN %	9811-9902	9711-9802	% CHANGE VARIATION EN %
SHORT-TERM												
TCGS	3171.2	3030.2	4.7				111945.7	106970.1	4.7			
ENGAGE ENERGY	2022.5	1619.6	24.9				71396.7	57172.2	24.9			
PGAE	1940.8	1955.8	-.8				68512.5	69043.3	-.8			
PAN-ALBERTA	1474.0	1782.9	-17.3				52032.4	62938.3	-17.3			
ENRON	1046.7	714.9	46.4				36947.8	25237.0	46.4			
DUKE ENERGY	900.8	785.9	14.6				31800.4	27743.4	14.6			
CANWEST	880.4	651.6	35.1				31079.7	23002.3	35.1			
IGI RESOURCES	775.1	525.9	47.4				27362.7	18563.0	47.4			
PANCANADIAN	745.5	425.5	75.2				26316.2	15020.4	75.2			
UNION PACIFIC	699.8	42.5	1,546.1				24702.1	1500.6	1,546.1			
PROGAS	562.1	531.1	5.8				19843.3	18748.2	5.8			
CORAL ENERGY	532.5	689.3	-22.7				18799.5	24332.6	-22.7			
PETRO-CANADA	502.9	319.0	57.6				17751.7	11260.7	57.6			
POCO	471.0	463.8	1.6				16625.8	16371.3	1.6			
RENAISSANCE	420.4	488.0	-13.9				14838.9	17228.5	-13.9			
OTHERS (AUTRES)	5474.8	6016.0	-9.0				193266.6	212369.3	-9.0			
TOTAL SHORT-TERM	21620.4	20042.0	7.9	2.78	2.73	1.9	763221.8	707501.3	7.9	1.96	2.05	-4.6

ENGAGE ENERGY FORMERLY WESTCOAST, COASTAL AND ST. CLAIR

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

	FIRM SALES VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)
9811	4999.4	2.99	.31	2.68	2028.4	2.91	.32	2.59	7027.8	2.97	.31	2.65
9812	5244.8	3.11	.31	2.81	2426.1	2.92	.28	2.64	7670.9	3.05	.30	2.75
9901	6074.8	2.94	.28	2.66	2156.7	2.69	.30	2.39	8231.5	2.87	.28	2.59
9902	5281.6	2.64	.29	2.35	2045.6	2.36	.34	2.02	7327.2	2.56	.30	2.26
9811-9811	4999.4	2.99	.31	2.68	2028.4	2.91	.32	2.59	7027.8	2.97	.31	2.65
9811-9812	10244.2	3.05	.31	2.74	4454.5	2.92	.30	2.62	14698.7	3.01	.31	2.71
9811-9901	16319.0	3.01	.30	2.71	6611.2	2.84	.30	2.54	22930.2	2.96	.30	2.66
9811-9902	21600.6	2.92	.29	2.63	8656.8	2.73	.31	2.42	30257.4	2.87	.30	2.57

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NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

....

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT A LA MOYENNE PONDÉRÉE DU PRIX A LA FRONTIERE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET A LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ A L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX A LA FRONTIERE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

PERIOD/PÉRIODE	FIRM SALES / VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE ($Can/GJ)
9811	4265.8	2.98	.32	2.66	1760.6	2.89	.33	2.56	6026.4	2.95	.33	2.63
9812	4332.5	3.09	.31	2.78	2180.4	2.89	.29	2.60	6512.9	3.03	.31	2.72
9901	5054.5	2.77	.28	2.48	1926.0	2.57	.30	2.27	6980.5	2.71	.29	2.43
9902	4410.3	2.65	.29	2.36	1809.4	2.33	.35	1.98	6219.8	2.56	.31	2.25
9811-9811	4265.8	2.98	.32	2.66	1760.6	2.89	.33	2.56	6026.4	2.95	.33	2.63
9811-9812	8598.2	3.04	.32	2.72	3941.0	2.89	.31	2.58	12539.3	2.99	.32	2.68
9811-9901	13652.8	2.94	.31	2.63	5867.0	2.79	.30	2.48	19519.8	2.89	.31	2.59
9811-9902	18063.1	2.87	.30	2.57	7676.5	2.68	.32	2.36	25739.5	2.81	.31	2.50

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NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

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NOTA: * IL S'AGIT DU PRIX MOYEN A LA FRONTIERE DE L'ALBERTA SANS LES COUTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O. *

	FIRM SALES VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)
9811	733.6	3.05	.24	2.81	267.8	3.05	.26	2.79	1001.4	3.05	.25	2.80
9812	912.3	3.19	.26	2.93	245.7	3.23	.26	2.98	1158.0	3.20	.26	2.94
9901	1020.3	3.77	.25	3.53	230.7	3.60	.30	3.30	1251.0	3.74	.26	3.49
9902	871.2	2.60	.27	2.33	236.2	2.57	.24	2.33	1107.4	2.59	.27	2.33
9811-9811	733.6	3.05	.24	2.81	267.8	3.05	.26	2.79	1001.4	3.05	.25	2.80
9811-9812	1645.9	3.13	.25	2.87	513.5	3.14	.26	2.88	2159.4	3.13	.25	2.87
9811-9901	2666.3	3.38	.25	3.12	744.2	3.28	.27	3.01	3410.4	3.35	.25	3.10
9811-9902	3537.5	3.18	.26	2.93	980.4	3.11	.26	2.85	4517.9	3.17	.26	2.91

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NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.
** N.W.T. INCLUDES YUKON PRODUCTION

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NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 9

TOP 15 U.S. PURCHASERS: 97/98 AND 98/99 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 97/98 ET 98/99

	MILLIONS CUBIC METRES MILLIONS DE METRES CUBES						MILLIONS CUBIC FEET MILLIONS DE PIEDS CUBES					
PURCHASER ACHETEUR	9811 9902	9711 9802	% CHANGE VARIATION EN %	9902	9802	% CHANGE VARIATION EN %	9811 9902	9711 9802	% CHANGE VARIATION EN %	9902	9802	% CHANGE VARIATION EN %
PAN-ALB GAS(US)	2467.9	2863.4	-13.8	528.3	661.3	-20.1	87115.3	101081.1	-13.8	18650.0	23345.8	-20.1
PACIFIC GAS & E	2462.9	2180.0	13.0	564.9	500.4	12.9	86943.9	76954.5	13.0	19941.9	17663.9	12.9
TRANSCDA GAS SV	2178.8	2331.2	-6.5	550.4	400.1	37.6	76913.5	82294.5	-6.5	19430.2	14125.4	37.6
ENRON	1723.5	953.8	80.7	477.3	211.0	126.2	60840.3	33670.8	80.7	16848.9	7447.5	126.2
ANE	1349.9	1377.3	-2.0	337.5	348.7	-3.2	47651.9	48620.4	-2.0	11913.0	12310.1	-3.2
CANWEST USA INC	881.5	647.8	36.1	237.8	135.3	75.8	31119.4	22869.4	36.1	8394.6	4775.1	75.8
PANCANADIAN	821.3	370.5	121.6	221.6	134.1	65.3	28991.3	13080.7	121.6	7823.1	4733.8	65.3
INTERMOUNTAIN	797.7	421.3	89.3	185.4	7.8	2,280.4	28161.0	14872.5	89.3	6543.4	274.9	2,280.4
N W, PIT	744.3	810.7	-8.2	184.0	189.3	-2.8	26275.9	28617.1	-8.2	6496.9	6684.0	-2.8
UNION PAC.FUELS	732.7	112.4	552.0	176.9	16.1	999.8	25863.6	3966.9	552.0	6244.1	567.7	999.8
PUGET	696.2	372.2	87.0	170.5	109.2	56.1	24576.1	13140.6	87.0	6018.0	3854.8	56.1
DUKE ENERGY	635.1	804.4	-21.0	163.3	211.4	-22.7	22419.1	28396.4	-21.0	5766.4	7464.1	-22.7
NORTHWEST NAT.	631.2	525.5	20.1	134.7	172.6	-22.0	22282.0	18549.5	20.1	4753.9	6094.2	-22.0
GAS CANA ENERGY	499.9	352.0	42.0	97.2	75.5	28.7	17646.2	12425.6	42.0	3430.2	2665.9	28.7
TENASKA	471.2	520.4	-9.5	116.1	113.3	2.5	16635.4	18372.3	-9.5	4097.8	3998.0	2.5
OTHERS (AUTRES)	13163.4	14573.4	-9.7	3181.3	3514.9	-9.5	464680.4	514453.6	-9.7	112303.9	124079.7	-9.5
TOTAL	30257.4	29216.4	3.6	7327.2	6801.1	7.7	1068115.1	1031365.9	3.6	258656.3	240084.9	7.7

TABLE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	9801 9802	9901 9902	% CHANGE VARIATION EN %	9801 9802	9901 9902	% CHANGE VARIATION EN %	9801 9802	9901 9902	% CHANGE VARIATION EN %	9801 9802	9901 9902	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4459.1	4303.7	-3.5	2.97	2.93	-1.1	157.9	152.8	-3.2	2.21	2.08	-5.8
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	6612.6	7694.3	16.4	2.41	2.70	12.4	232.7	269.5	15.8	1.80	1.92	7.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3731.7	3560.6	-4.6	2.52	2.53	.2	130.7	124.8	-4.5	1.88	1.80	-4.6
TOTAL - TERM/TERME	14803.4	15558.6	5.1	2.60	2.73	4.7	521.3	547.1	4.9	1.94	1.94	-.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	3445.5	3035.1	-11.9	1.87	2.46	31.8	121.1	107.1	-11.6	1.40	1.75	25.5
MIDWEST/MIDWEST	5193.6	5864.5	12.9	2.73	2.42	-11.3	183.5	206.5	12.5	2.04	1.72	-15.5
MOUNTIAN/ROCHEUSES	202.1	171.9	-14.9	1.82	2.61	43.2	7.0	6.2	-11.4	1.36	1.86	36.4
NORTHEAST/NORD-EST	3316.6	3668.8	10.6	3.48	3.11	-10.6	116.5	127.9	9.8	2.59	2.21	-14.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	2645.5	2818.4	6.5	2.30	3.15	36.8	93.2	99.4	6.7	1.72	2.24	30.2
TOTAL - REGION/RÉGION	14803.3	15558.7	5.1	2.60	2.73	4.7	521.3	547.1	4.9	1.94	1.94	-.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1231.2	1259.5	2.3	3.26	3.39	4.0	43.0	43.8	1.9	2.44	2.41	-.9
LDC/SDL	3668.4	3689.6	.6	2.88	3.00	4.0	129.5	130.2	.5	2.15	2.13	-1.0
MARKETING CO./DISTRIBUTEURS	9093.7	9992.9	9.9	2.42	2.57	6.4	320.1	351.4	9.8	1.80	1.83	1.4
PIPELINE/PIPELINES	810.0	616.7	-23.9	2.46	2.26	-8.2	28.7	21.7	-24.4	1.84	1.61	-12.6
TOTAL - CUSTOMER TYPE/CLIENT	14803.3	15558.7	5.1	2.60	2.73	4.7	521.3	547.1	4.9	1.94	1.94	-.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIERE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: FEBRUARY 99 / MOIS: F'VRIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO FEBRUARY 99 / MOIS: NOVEMBRE 98 A F'VRIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
******************** LONG TERM ********************														
AMOCO/CON ED	NIAGARA FALLS	GL-127	24270.3	27063.0	89.7	916689.2	2780696	3.04	101418.9	319000.0	31.8	3828935.6	12848397	3.36
ANE & AEC	IROQUOIS	GL-105	15970.0	16523.0	96.7	602051.0	1589731	2.64	63912.0	194670.0	32.8	2408204.2	6929237	2.88
ANE & ATCOR	IROQUOIS	GL-104	31690.0	32767.0	96.7	1194380.6	3169673	2.65	126792.0	386069.0	32.8	4777522.6	13834665	2.90
ANE & PROGAS	IROQUOIS	GL-103	56080.0	57970.0	96.8	2113395.8	5649176	2.67	224352.0	683018.0	32.8	8453583.4	24639486	2.91
ANE & TCPL	IROQUOIS	GL-102	225205.8	232717.0	96.8	8485754.5	19961506	2.35	900823.2	2741932.0	32.9	33943018.2	91762878	2.70
CANWEST	HUNTINGDON	GL-189	72162.5	80786.0	89.3	2835986.3	7251251	2.56	307035.2	952000.0	32.3	12027903.4	39343714	3.27
		GL-218	7516.9	8469.2	88.8	295414.2	970508	3.29	32061.2	100000.0	32.1	1252712.6	4108351	3.28
TOTAL CANWEST			79679.4			3131400.5	8221759	2.63	339096.4			13280616.0	43452065	3.27
CDN HUNTER	NIAGARA FALLS	GL-107	11103.7	26195.0	42.4	420386.1	1593082	3.79	57075.3	254000.0	22.5	2157806.1	7366791	3.41
CDN OCCIDENTAL	EMERSON	GL-177	6141.6	6587.5	93.2	232152.5	559677	2.41	25154.9	77500.0	32.5	950855.2	2745099	2.89
CHEVRON CAN.	KINGSGATE	GL-250	14953.2	18159.8	82.3	567623.5	2173450	3.83	64218.7	214400.0	30.0	2450348.8	9447002	3.86
CRESTAR	EMERSON	GL-108	11687.1	13097.5	89.2	443174.8	1272817	2.87	49234.4	154000.0	32.0	1864165.5	5532590	2.97
	MONCHY	GL-257	4957.6	5573.8	88.9	189677.8	524852	2.77	20487.1	65626.0	31.2	783409.5	2315601	2.96
TOTAL CRESTAR			16644.7			632852.6	1797669	2.84	69721.5			2647575.0	7848191	2.96
DARTMOUTH	IROQUOIS	GL-164	9784.7	12427.9	78.7	370253.0	1383206	3.74	43711.4	146400.0	29.9	1652351.8	6270889	3.79
DIRECT ENERGY	HIGHWATER	GL-188	4787.9	5301.0	90.3	181509.3	733230	4.04	20348.9	62400.0	32.6	770631.6	3026137	3.93
ENCO GAS	HUNTINGDON	GL-203	612.8	18640.3	3.3	24346.5	881276	36.20	55162.6	219500.0	25.1	2150014.0	10414271	4.84
ENCOGEN NW	HUNTINGDON	GL-190	6255.6	8419.6	74.3	245845.1	819903	3.34	26205.7	99100.0	26.4	1023437.3	3476637	3.40
ENRON	EMERSON	GL-278	19689.9	27931.0	70.5	741915.4	2018821	2.72	97901.7	329660.0	29.7	3691255.7	11333263	3.07
	IROQUOIS	GL-258	1567.4	1791.8	87.5	59059.6	167440	2.84	6689.7	21100.0	31.7	252067.9	732165	2.90
	MONCHY	GL-277	30839.9	36741.2	83.9	1181168.2	2553600	2.16	116139.7	432730.0	26.4	4354454.2	9581342	2.20
	NIAGARA FALLS	GL-268	12046.4	13512.9	89.1	454751.6	1259104	2.77	25099.7	159000.0	15.8	947513.7	2586071	2.73

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: FEBRUARY 99 / MOIS: F'VRIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO FEBRUARY 99 / MOIS: NOVEMBRE 98 A F'VRIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ENRON	NIAGARA FALLS	GL-279	7187.9	7948.4	90.4	271343.2	738428	2.72	22984.5	93600.0	24.6	867664.9	2622267	3.02
TOTAL ENRON			71331.5			2708338.0	6737393	2.49	266815.3			10112956.4	26855108	2.66
FORTY MILE GAS	MONCHY	GO-21-98	.7	.0	.0	25.4	103	4.02	3.7	.0	.0	134.4	525	3.91
FULTON	NIAGARA FALLS	GL-154	.0	5270.0	.0	.0	0	.00	16323.0	62000.0	26.3	616281.1	2405341	3.90
HUSKY/CANTERRA	EMERSON	GL-114	11781.3	13171.9	89.4	448278.5	807310	1.80	50840.4	155100.0	32.8	1921197.1	4412409	2.30
INDECK/YERKES	NIAGARA FALLS	GL-215	4321.8	5611.0	77.0	163623.3	545778	3.34	18476.3	66100.0	28.0	698532.4	2217505	3.17
NEW ENGLAND PC	IROQUOIS	GL-160	.0	52700.0	.0	.0	0	.00	1187.2	621000.0	.2	44733.7	170498	3.81
NMU (TCGS)	SPRAGUE	GL-171	17389.1	28451.8	61.1	655321.3	1237628	1.89	67309.9	335000.0	20.1	2536237.0	7483608	2.95
NYSEG	CHIPPAWA	GL-195	.0	6975.0	.0	.0	0	.00	1139.6	93100.0	1.2	43042.7	91950	2.14
		GL-220	2920.0	8782.3	33.2	110784.8	801068	7.23	18003.7	103500.0	17.4	680530.9	4048936	5.95
	NAPIERVILLE	GL-195	4037.0	6975.0	57.9	152114.2	637821	4.19	16042.0	93100.0	17.2	604462.6	2561409	4.24
	NIAGARA FALLS	GL-195	2386.8	6975.0	34.2	90101.7	174453	1.94	9844.2	93100.0	10.6	371513.8	738377	1.99
TOTAL NYSEG			9343.8			353000.7	1613342	4.57	45029.5			1699550.0	7440670	4.38
PAN-ALBERTA	KINGSGATE	GL-106	184044.0	231836.6	79.4	7021278.6	11919658	1.70	744339.6	2488300.0	29.9	28396555.7	53506724	1.88
	MONCHY	GL-97	249737.9	772783.5	32.3	9477553.3	26040359	2.75	993217.3	8294400.0	12.0	37692596.5	111654116	2.96
TOTAL PAN-ALBERTA			433781.9			16498831.9	37960017	2.30	1737556.9			66089152.2	165160840	2.50
PAWTUCKET	IROQUOIS	GL-149	9050.4	11237.5	80.5	342467.1	1147043	3.35	40188.3	132400.0	30.4	1519244.6	5213314	3.43
POCO	EMERSON	GL-118	11643.4	13171.9	88.4	448270.9	1573522	3.51	50734.3	155100.0	32.7	1921216.0	6712649	3.49
	HUNTINGDON	GL-173	11722.9	13171.9	89.0	443125.6	1138247	2.57	50014.6	155100.0	32.2	1896260.1	6232145	3.29
	KINGSGATE	GL-205	12052.9	13798.1	87.4	460420.8	1293648	2.81	48264.3	148800.0	32.4	1844719.5	5469955	2.97
TOTAL POCO			35419.2			1351817.3	4005417	2.96	149013.2			5662195.6	18414749	3.25
PROGAS	EMERSON	GL-179	5183.8	6587.5	78.7	195325.6	641374	3.28	23535.4	77547.2	30.3	886813.9	2958209	3.34
		GL-231	67507.3	74644.9	90.4	2543675.1	7946046	3.12	289337.2	878985.5	32.9	10902225.7	34406590	3.16
		GL-233	2039.2	2346.7	86.9	76837.1	220271	2.87	8760.3	27548.0	31.8	330088.1	988530	2.99
		GL-234	2375.6	2628.8	90.4	89512.6	256401	2.86	9840.9	30967.0	31.8	370805.1	1117603	3.01
		GL-235	22631.3	25020.1	90.5	852747.4	2462477	2.89	90436.4	294577.0	30.7	3407643.6	10363946	3.04
		GL-236	8512.0	9424.0	90.3	320732.2	919876	2.87	30701.3	110965.0	27.7	1156825.0	3570042	3.09
		GL-237	2677.4	2972.9	90.1	100884.4	286435	2.84	11473.8	35020.0	32.8	432332.8	1284722	2.97
		GL-238	8778.8	9727.8	90.2	330785.2	952360	2.88	31663.4	114532.0	27.6	1193076.9	3709853	3.11
		GL-240	5177.6	5809.4	89.1	195092.0	565691	2.90	19228.5	68397.0	28.1	724529.9	2252481	3.11
		GL-270	6266.6	6975.0	89.8	236125.5	936372	3.97	26854.8	135300.0	19.8	1011888.9	3929315	3.88

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM

			MONTH: FEBRUARY 99 / MOIS: F"VRIER 99						MONTHS: NOVEMBER 98 TO FEBRUARY 99 / MOIS: NOVEMBRE 98 A F"VRIER 99					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
PROGAS	EMERSON	GL-271	1045.9	2077.0	50.4	39409.5	130512	3.31	5332.2	24400.0	21.9	200917.3	645976	3.22
		GL-286	20431.1	26337.6	77.6	769843.8	1762724	2.29	81650.7	310300.0	26.3	3076598.4	7883507	2.56
	IROQUOIS	GL-161	19467.2	21954.2	88.7	733524.1	2860913	3.90	82940.7	258443.0	32.1	3125205.6	11961836	3.83
		GL-272	8380.0	14198.0	59.0	315758.4	753002	2.38	40311.0	167203.0	24.1	1518918.5	4023973	2.65
	KINGSGATE	GL-288	5869.5	6891.3	85.2	225799.7	437926	1.94	25470.9	26676.0	95.5	975494.6	2394701	2.45
	MONCHY	GL-98	39298.8	148449.7	26.5	1511824.8	2668070	1.76	169435.9	1401997.9	12.1	6488559.2	13291142	2.05
		GL-287	19122.1	26337.6	72.6	735627.2	1473211	2.00	45242.2	310300.0	14.6	1740467.4	3571441	2.05
	NIAGARA FALLS	GL-101	39659.3	44020.0	90.1	1497138.6	4273802	2.85	165719.2	517000.0	32.1	6255899.8	18425840	2.95
		GL-109	19829.2	21954.2	90.3	748552.3	2136878	2.85	82857.8	258500.0	32.1	3127881.9	9212816	2.95
		GL-129	57311.4	78154.1	73.3	2163505.4	11162750	5.16	240382.5	920224.3	26.1	9074439.4	46551068	5.13
		GL-178	2510.5	10536.9	23.8	94771.4	946330	9.99	25566.4	124075.8	20.6	965131.6	6149386	6.37
TOTAL PROGAS			364074.6			13777472.3	43793421	3.18	1506741.5			56965743.6	188693145	3.31
RENAISSANCE	MONCHY	GL-251	3766.0	4340.0	86.8	140961.4	318732	2.26	16114.6	51100.0	31.5	603169.5	1303295	2.16
	NIAGARA FALLS	GL-252	5024.3	5580.0	90.0	188059.5	589724	3.14	21532.6	66000.0	32.6	805965.2	2749330	3.41
		GL-253	774.4	868.0	89.2	28985.8	90896	3.14	3318.9	10100.0	32.9	124226.4	423763	3.41
		GL-255	2190.2	2458.3	89.1	81979.2	278210	3.39	9386.7	28900.0	32.5	351344.2	1248876	3.55
		GL-292	14534.3	20553.0	70.7	544018.8	1347639	2.48	42260.3	242000.0	17.5	1582102.5	4452354	2.81
TOTAL RENAISSANCE			26289.2			984004.7	2625201	2.67	92621.1			3466807.8	10177618	2.94
SARANAC/SHELL	NAPIERVILLE	GL-197	35253.5	44795.0	78.7	1334345.0	6795174	5.09	145431.4	529000.0	27.5	5489681.5	28629868	5.22
SDG&E/HUSKY	KINGSGATE	GL-208	16895.1	18906.9	89.4	641338.0	1081561	1.69	70830.9	222600.0	31.8	2702744.9	5505951	2.04
SELKIRK	IROQUOIS	GL-157	12026.0	20196.5	59.5	457589.3	1591965	3.48	51540.0	237800.0	21.7	1954972.3	7311640	3.74
SELKIRK/IM.OIL	IROQUOIS	GL-193	15049.9	16684.2	90.2	572648.7	1742806	3.04	64339.8	196600.0	32.7	2440514.2	7473955	3.06
SELKIRK/PANCDN	IROQUOIS	GL-194	15049.9	16684.2	90.2	572648.7	1731330	3.02	64339.8	196600.0	32.7	2440514.2	7489217	3.07
SELKRK/PROMARK	IROQUOIS	GL-192	13398.1	14849.0	90.2	509797.7	1521255	2.98	57278.4	176000.0	32.5	2172663.7	6534226	3.01
SITHE/INDEPEND	CHIPPAWA	GL-219	22215.3	24955.0	89.0	839071.9	5028479	5.99	95045.4	294000.0	32.3	3589864.8	21046346	5.86
ST.LAWRENCE	CORNWALL	GL-264	10431.8	16485.8	63.3	393278.9	1739273	4.42	44178.2	97993.0	45.1	1665180.7	7531965	4.52
SUMMIT	KINGSGATE	GL-214	6081.4	6795.2	89.5	231093.2	658806	2.85	25998.0	80000.0	32.5	992571.2	2902452	2.92
TALISMAN	HUNTINGDON	GL-265	2091.6	2315.7	90.3	83224.8	207229	2.49	8964.0	27300.0	32.8	351298.4	961451	2.74
		GL-266	1810.7	2445.9	74.0	72047.8	179394	2.49	8017.3	28800.0	27.8	314149.4	860450	2.74
TOTAL TALISMAN			3902.3			155272.6	386623	2.49	16981.3			665447.8	1821901	2.74

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM
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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: FEBRUARY 99 / MOIS: F"VRIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO FEBRUARY 99 / MOIS: NOVEMBRE 98 A F"VRIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-136	.0	65875.0	.0	.0	0	.00	184129.8	775625.0	23.7	6950900.0	24172299	3.48
		GL-137	38387.8	42504.1	90.3	1449139.5	4692701	3.24	158676.8	459300.0	34.5	5990049.2	20766047	3.47
TOTAL TCGS/CNSTS/TMC			38387.8			1449139.5	4692701	3.24	342806.6			12940949.2	44938346	3.47
TCPL	EMERSON	GL-122	11897.2	13171.9	90.3	448286.5	1057793	2.36	51009.0	155100.0	32.9	1922019.1	4554577	2.37
		GL-187	.0	86335.0	.0	.0	0	.00	121829.1	875000.0	13.9	4601926.6	10554879	2.29
	NIAGARA FALLS	GL-83	63826.7	81229.3	78.6	2409457.9	7311424	3.03	271691.8	959000.0	28.3	10256365.5	32335517	3.15
		GL-110	19829.6	21954.2	90.3	748567.4	2107454	2.82	84984.0	258500.0	32.9	3208146.0	9344896	2.91
TOTAL TCPL			95553.5			3606311.8	10476671	2.91	529513.9			19988457.2	56789869	2.84
TRSCDA GAS MKT	EMERSON	GL-141	11914.0	13171.9	90.5	448919.5	1003977	2.24	50935.7	155100.0	32.8	1919257.2	4966258	2.59
		GL-170	7932.4	8773.0	90.4	298892.8	621872	2.08	33996.0	103000.0	33.0	1280969.3	3111722	2.43
		GL-242	55745.2	78523.0	71.0	2100479.1	6105369	2.91	240262.0	927000.0	25.9	9053072.2	27481313	3.04
		GL-243	21669.2	24056.0	90.1	816495.5	2373405	2.91	78130.2	283000.0	27.6	2943945.9	9062021	3.08
		GL-244	20935.6	23312.0	89.8	788853.4	2294803	2.91	79524.4	275000.0	28.9	2996479.4	9329457	3.11
		GL-245	6622.0	10447.0	63.4	249517.0	725351	2.91	24974.4	86700.0	28.8	941035.4	2950332	3.14
		GL-246	4199.6	6510.0	64.5	158240.9	516751	3.27	15579.8	76800.0	20.3	587046.9	2016032	3.43
	IROQUOIS	GL-175	40451.6	44795.0	90.3	1524216.3	4970664	3.26	173364.0	529000.0	32.8	6532355.5	22551449	3.45
	NIAGARA FALLS	GL-163	7932.4	8773.0	90.4	299448.1	1271763	4.25	28613.3	103700.0	27.6	1080152.1	5052956	4.68
	PHILIPSBURG	GL-172	8724.8	28086.0	31.1	328750.5	970637	2.95	37572.0	332000.0	11.3	1415713.0	4394670	3.10
TOTAL TRSCDA GAS MKT			186126.8			7013813.1	20854592	2.97	762951.8			28750026.9	90916210	3.16
UNPP/NORCEN	EMERSON	GL-116	7897.6	8782.3	89.9	297739.5	742445	2.49	33961.2	104800.0	32.4	1280337.2	3193551	2.49
		GL-143	7928.4	8782.3	90.3	298900.7	1242409	4.16	33992.0	101416.9	33.5	1281498.4	5348090	4.17
TOTAL UNPP/NORCEN			15826.0			596640.2	1984854	3.33	67953.2			2561835.6	8541641	3.33
VERMONT GAS	PHILIPSBURG	GL-209	6344.8	7024.6	90.3	239072.1	875344	3.66	18354.6	82700.0	22.2	691601.3	2850492	4.12
WASCANA ENERGY	NIAGARA FALLS	GL-229	20043.6	21954.2	91.3	754040.2	3129286	4.15	85613.8	258500.0	33.1	3220791.2	13653785	4.24
WASHINGTON WP	KINGSGATE	GL-204	.0	85436.0	.0	.0	0	.00	82914.5	764000.0	10.9	3175625.3	9676277	3.05
*TOTAL LENGTH LONG TERM			1998573.0			75767721.6	216085406	2.85	8636968.4			327271607.7	1006322016	3.07

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SHORT TERM
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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3 (FEB 99)	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXP VALUE $	AVG PRIX	VOLUME 1000 M3 (NOV 98 - FEB 99)	AUTHORIZED VOLUME	% OF AUTH.	ENERGY GJ	EXP VALUE $	AVG PRIX
AEC OIL & GAS	KINGSGATE	GO-9-98	54132.2	.0	.0	2067308.7			231002.9	.0	.0	8833804.7		
AEC WEST	MONCHY	GO-34-98	61733.2	.0	.0	2361912.2			173760.3	.0	.0	6660280.6		
ALUMINIUM CO.	CORNWALL	GO-16-98	7958.0	.0	.0	299937.0			29380.0	.0	.0	1107332.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: FEBRUARY 99 / MOIS: F'VRIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO FEBRUARY 99 / MOIS: NOVEMBRE 98 A F'VRIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
AMOCO	EMERSON	GO-84-97	.0	.0	.0	.0			5426.7	.0	.0	203227.1		
	HUNTINGDON	GO-84-97	29411.1	.0	.0	1132327.3			126796.5	.0	.0	4855931.5		
	KINGSGATE	GO-84-97	30355.6	.0	.0	1166266.8			195347.7	.0	.0	7513894.0		
	MONCHY	GO-84-97	2366.6	.0	.0	95468.6			10169.9	.0	.0	397649.5		
	NIAGARA FALLS	GO-84-97	.0	.0	.0	.0			449.6	.0	.0	16860.0		
TOTAL AMOCO			62133.3			2394062.7			338190.4			12987562.1		
AHE	CHIPPAWA	GO-31-97	8499.0	.0	.0	320837.3			33996.0	.0	.0	1283349.0		
APACHE	KINGSGATE	GO-32-97	8613.9	.0	.0	329051.0			39244.4	.0	.0	1501162.2		
AQUILA CANADA	HUNTINGDON	GO-57-98	12777.3	.0	.0	513775.2			52908.6	.0	.0	2091336.6		
	KINGSGATE	GO-57-98	.0	.0	.0	.0			6054.5	.0	.0	231887.4		
	NIAGARA FALLS	GO-57-98	.0	.0	.0	.0			12669.7	.0	.0	479801.5		
	SARNIA	GO-57-98	.0	.0	.0	.0			10435.7	.0	.0	395692.5		
TOTAL AQUILA CANADA			12777.3			513775.2			82068.5			3198718.0		
AVISTA CORP	HUNTINGDON	GO-23-98	15659.7	.0	.0	591780.1			31941.2	.0	.0	1228061.1		
	KINGSGATE	GO-23-98	71077.8	.0	.0	2715172.0			158079.5	.0	.0	60386[illegible].9		
TOTAL AVISTA CORP			86737.5			3306952.1			190020.7			7266698.0		
AVISTA ENERGY	HUNTINGDON	GO-60-97	51856.9	.0	.0	2011010.6			206061.1	.0	.0	7991049.5		
	KINGSGATE	GO-60-97	42869.4	.0	.0	1637611.1			212863.0	.0	.0	8144000.0		
TOTAL AVISTA ENERGY			94726.3			3648621.7			418924.1			16135049.5		
B.C. GAS	HUNTINGDON	GO-45-97	4.4	.0	.0	163.4			10.4	.0	.0	396.9		
BEAR PAW	NORTH PORTAL	GO-48-98	863.6	.0	.0	44053.0			3890.2	.0	.0	196933.5		
CANWEST	HUNTINGDON	GO-6-97	237218.8	.0	.0	9332698.8			880420.0	.0	.0	34417511.9		
CDN HUNTER	NIAGARA FALLS	GO-79-97	4545.6	.0	.0	172096.4			9404.0	.0	.0	355770.9		
CHEVRON CAN.	KINGSGATE	GO-62-97	48817.6	.0	.0	1853116.1			208792.3	.0	.0	7966681.5		
	NAPIERVILLE	GO-62-97	1185.5	.0	.0	44930.5			5444.6	.0	.0	206288.2		
TOTAL CHEVRON CAN.			50003.1			1898046.6			214236.9			8172969.7		
COAST ENERGY	KINGSGATE	GO-91-97	11405.1	.0	.0	435788.9			11405.1	.0	.0	435788.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: FEBRUARY 99 / MOIS: F'VRIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO FEBRUARY 99 / MOIS: NOVEMBRE 98 A F'VRIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
COENERGY II	NIAGARA FALLS	GO-56-98	3964.8	.0	.0	149552.3			8774.0	.0	.0	330955.3		
CORAL ENERGY	CARDSTON	GO-79-96	3907.6	.0	.0	147707.3			16723.7	.0	.0	632046.3		
	EMERSON	GO-79-96	27139.4	.0	.0	1025869.3			108180.0	.0	.0	[illegible]89204.0		
	HIGHWATER	GO-79-96	11722.9	.0	.0	443125.6			15044.0	.0	.0	[illegible]68663.2		
	HUNTINGDON	GO-79-96	25357.9	.0	.0	1004172.8			112652.8	.0	.0	4409091.2		
	IROQUOIS	GO-79-96	28025.4	.0	.0	1059360.1			121774.6	.0	.0	4603079.9		
	MONCHY	GO-79-96	23775.8	.0	.0	898725.2			101422.7	.0	.0	3833778.1		
	NIAGARA FALLS	GO-79-96	11968.9	.0	.0	[illegible]52424.4			56751.8	.0	.0	2145218.0		
TOTAL CORAL ENERGY			131897.9			5031384.7			532549.6			20281880.7		
CORNERSTONE	EMERSON	GO-2-98	13258.3	.0	.0	501694.1			57355.7	.0	.0	2171128.5		
CRESTAR	IROQUOIS	GO-96-97	3895.5	.0	.0	147717.4			16738.9	.0	.0	633773.0		
	NIAGARA FALLS	GO-96-97	131.5	.0	.0	4986.5			131.5	.0	.0	4986.5		
TOTAL CRESTAR			4027.0			152703.9			16870.4			638759.5		
DARTMOUTH	IROQUOIS	GO-2-97	.0	.0	.0	.0			2645.4	.0	.0	99741.4		
		GO-38-99	1197.0	.0	.0	45294.5			1197.0	.0	.0	45294.5		
TOTAL DARTMOUTH			1197.0			45294.5			3842.4			145035.9		
DUKE ENERGY	CORNWALL	GO-54-98	7532.5	.0	.0	285481.7			26182.1	.0	.0	992301.6		
	EMERSON	GO-54-98	10070.9	.0	.0	381687.1			41155.7	.0	.0	1559801.0		
	HUNTINGDON	GO-54-98	64504.0	.0	.0	2566614.2			313295.5	.0	.0	12267142.0		
	IROQUOIS	GO-54-98	22441.1	.0	.0	850517.7			78907.8	.0	.0	2990605.6		
	MONCHY	GO-54-98	36482.4	.0	.0	1382683.0			125257.6	.0	.0	4747263.0		
	NIAGARA FALLS	GO-54-98	64681.6	.0	.0	2451432.6			316038.6	.0	.0	11977862.9		
TOTAL DUKE ENERGY			205712.5			7918416.3			900837.3			34534976.1		
DYNEGY	CORNWALL	GO-29-97	160.8	.0	.0	6095.9			689.6	.0	.0	26042.3		
ENCO GAS	HUNTINGDON	GO-65-98	16358.8	.0	.0	649935.1			19152.0	.0	.0	758921.8		
ENGAGE ENERGY	ADEN	GO-73-96	.0	.0	.0	.0			868.2	.0	.0	31637.2		
	CARDSTON	GO-73-96	.0	.0	.0	.0			1041.0	.0	.0	37969.4		
		GO-76-98	807.3	.0	.0	29531.0			1701.0	.0	.0	62222.6		
	CHIPPAWA	GO-6-98	11307.0	.0	.0	428196.1			49846.0	.0	.0	1884728.9		
	CORNWALL	GO-73-96	.0	.0	.0	.0			1619.2	.0	.0	61158.8		
		GO-76-98	740.3	.0	.0	28057.4			1560.8	.0	.0	59211.8		
	EMERSON	GO-6-98	55162.0	.0	.0	2087330.1			249991.0	.0	.0	9461689.4		
	HUNTINGDON	GO-73-96	.0	.0	.0	.0			263807.5	.0	.0	10279212.3		
		GO-6-98	18794.0	.0	.0	747813.3			77499.0	.0	.0	3036502.5		
		GO-76-98	171350.0	.0	.0	6818016.5			353239.3	.0	.0	13926250.3		
	IROQUOIS	GO-6-98	20552.0	.0	.0	777687.7			83721.0	.0	.0	3165821.7		
	KINGSGATE	GO-73-96	.0	.0	.0	.0			245868.4	.0	.0	9416871.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

MONTH: FEBRUARY 99 / MOIS: F'VRIER 99 — columns 4–9
MONTHS: NOVEMBER 98 TO FEBRUARY 99 / MOIS: NOVEMBRR 98 A F'VRIER 99 — columns 10–15

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÈ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÈ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ENGAGE ENERGY	KINGSGATE	GO-6-98	23206.0	.0	.0	886469.2			97579.0	.0	.0	3732364.3		
		GO-76-98	112440.8	.0	.0	4295302.1			235858.6	.0	.0	9009862.0		
	MONCHY	GO-6-98	96202.0	.0	.0	3680680.5			298078.0	.0	.0	11416715.5		
	ST. CLAIR	GO-6-98	25721.0	.0	.0	974568.7			33430.0	.0	.0	1266272.9		
		GO-76-98	.0	.0	.0	.0			26797.1	.0	.0	1016414.0		
TOTAL ENGAGE ENERGY			536282.4			20753660.6			2022513.1			77864905.5		
ENRON	CHIPPAWA	GO-76-96	.0	.0	.0	.0			42753.8	.0	.0	1614811.0		
		GO-75-98	24939.6	.0	.0	941968.7			64130.6	.0	.0	2422212.8		
	HUNTINGDON	GO-76-96	.0	.0	.0	.0			19311.6	.0	.0	753089.4		
		GO-75-98	19970.5	.0	.0	779049.2			46792.1	.0	.0	1813648.0		
	IROQUOIS	GO-76-96	.0	.0	.0	.0			47490.4	.0	.0	1789438.3		
		GO-75-98	26990.3	.0	.0	1016994.5			74404.4	.0	.0	2803557.8		
	KINGSGATE	GO-76-96	.0	.0	.0	.0			136011.9	.0	.0	5266945.7		
		GO-75-98	75029.3	.0	.0	2866119.3			195322.8	.0	.0	7464735.5		
	MONCHY	GO-76-96	.0	.0	.0	.0			17465.0	.0	.0	662622.1		
		GO-75-98	51972.7	.0	.0	1990554.4			123175.6	.0	.0	4713084.6		
	NIAGARA FALLS	GO-76-96	.0	.0	.0	.0			24388.8	.0	.0	920677.2		
		GO-75-98	25498.5	.0	.0	962568.4			70949.0	.0	.0	2678324.8		
	OJIBWAY (WINDSOR)	GO-76-96	.0	.0	.0	.0			551.9	.0	.0	20828.7		
		GO-75-98	323.1	.0	.0	12193.8			836.5	.0	.0	31569.5		
	ST. CLAIR	GO-76-96	.0	.0	.0	.0			26053.2	.0	.0	983247.8		
		GO-75-98	63592.1	.0	.0	2396150.3			157014.7	.0	.0	5921919.3		
TOTAL ENRON			288316.1			10965598.6			1046652.3			39860712.5		
ENSERCH	CHIPPAWA	GO-69-96	.0	.0	.0	.0			38993.3	.0	.0	1477066.2		
		GO-73-98	45604.5	.0	.0	1727498.5			131361.3	.0	.0	4971259.5		
	IROQUOIS	GO-73-98	1610.9	.0	.0	61020.9			1610.9	.0	.0	61020.9		
	NIAGARA FALLS	GO-69-96	.0	.0	.0	.0			778.0	.0	.0	29470.6		
		GO-73-98	7736.7	.0	.0	293066.2			10002.9	.0	.0	378762.5		
TOTAL ENSERCH			54952.1			2081585.6			182746.4			6917579.7		
EPEM MARKETING	HUNTINGDON	GO-93-97	19000.6	.0	.0	740643.4			31718.9	.0	.0	1226609.6		
	KINGSGATE	GO-93-97	18049.1	.0	.0	685143.8			77615.3	.0	.0	2961808.3		
TOTAL EPEM MARKETING			37049.7			1425787.2			109334.2			4188417.9		
ERI SERVICES	EMERSON	GO-91-97	.0	.0	.0	.0			1796.5	.0	.0	67907.7		
	HUNTINGDON	GO-91-97	.0	.0	.0	.0			4054.8	.0	.0	158258.8		
	KINGSGATE	GO-91-97	.0	.0	.0	.0			45891.4	.0	.0	1766392.9		
TOTAL ERI SERVICES			.0			.0			51742.7			1992559.4		
FLORIDA P & L	NIAGARA FALLS	GO-45-98	7014.8	.0	.0	265580.3			32951.6	.0	.0	1246089.6		
GULF	KINGSGATE	GO-1-98	7665.5	.0	.0	293588.6			33559.5	.0	.0	1285328.8		
	MONCHY	GO-1-98	31699.9	.0	.0	1193184.2			77322.9	.0	.0	2910434.0		
TOTAL GULF			39365.4			1486772.8			110882.4			4195762.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

			MONTH: FEBRUARY 99 / MOIS: F'VRIER 99						MONTHS: NOVEMBER 98 TO FEBRUARY 99 / MOIS: NOVEMBRE 98 A F'VRIER 99					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
HOWARD ENERGY	CHIPPAWA	GO-24-98	7122.0	.0	.0	268784.3			13709.0	.0	.0	517377.7		
	NIAGARA FALLS	GO-24-98	4691.0	.0	.0	177038.3			10435.0	.0	.0	393816.9		
	OJIBWAY (WINDSOR)	GO-24-98	.0	.0	.0	.0			4672.0	.0	.0	176321.3		
	ST. CLAIR	GO-24-98	5162.0	.0	.0	194813.9			19227.0	.0	.0	725627.0		
TOTAL HOWARD ENERGY			16975.0			640636.5			48043.0			1813142.9		
HUSKY OIL	HUNTINGDON	GO-27-97	9427.9	.0	.0	367311.0			45567.5	.0	.0	1775309.8		
	KINGSGATE	GO-27-97	8384.5	.0	.0	318275.6			38159.6	.0	.0	1456907.4		
	MONCHY	GO-27-97	57164.6	.0	.0	2191690.8			254172.5	.0	.0	9726148.9		
TOTAL HUSKY OIL			74977.0			2877277.4			337899.6			12958366.1		
IGI RESOURCES	HUNTINGDON	GO-46-97	129394.4	.0	.0	4916987.2			557966.1	.0	.0	21202711.8		
	KINGSGATE	GO-46-97	50770.3	.0	.0	1939425.5			217159.6	.0	.0	8306565.5		
TOTAL IGI RESOURCES			180164.7			6856412.7			775125.7			29509277.3		
INDECK/OSWEGO	CHIPPAWA	GO-40-98	.0	.0	.0	.0			5865.0	.0	.0	221521.1		
	NIAGARA FALLS	GO-40-98	9548.0	.0	.0	360437.0			34976.3	.0	.0	1320461.0		
TOTAL INDECK/OSWEGO			9548.0			360437.0			40841.3			1541982.1		
INDECK/YERKES	NIAGARA FALLS	GO-41-98	4821.6	.0	.0	182015.4			20808.0	.0	.0	785555.4		
INTERENERGY	NORTH PORTAL	GO-55-98	8906.6	.0	.0	344596.4			18768.4	.0	.0	726149.4		
KN MARKETING	SARNIA/BLUE WATER	GO-81-98	.0	.0	.0	.0			3716.6	.0	.0	144947.4		
	ST. CLAIR	GO-81-98	.0	.0	.0	.0			427.5	.0	.0	16672.5		
TOTAL KN MARKETING			.0			.0			4144.1			161619.9		
KOCH GAS SERV.	KINGSGATE	GO-83-98	.0	.0	.0	.0			2991.7	.0	.0	114671.9		
MONTANA POWER	ADEN	GO-31-98	23038.5	.0	.0	840905.3			93246.3	.0	.0	3410952.6		
	CARDSTON	GO-31-98	2501.9	.0	.0	95147.3			32258.8	.0	.0	1236037.1		
	KINGSGATE	GO-31-98	7898.3	.0	.0	301715.1			33154.1	.0	.0	1268053.9		
	MONCHY	GO-31-98	2372.5	.0	.0	90771.8			5443.0	.0	.0	208827.6		
	REAGAN FIELD	GO-31-98	176.1	.0	.0	8276.7			629.2	.0	.0	29435.0		
TOTAL MONTANA POWER			35987.3			1336816.2			164731.4			6153306.2		
MONTANA-DAKOTA	MONCHY	GO-33-97	7902.2	.0	.0	302338.2			19238.3	.0	.0	738037.9		
MURPHY OIL	EMERSON	GO-39-98	2606.1	.0	.0	98614.8			11183.4	.0	.0	423332.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAS NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: FEBRUARY 99 / MOIS: F'VRIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 98 TO FEBRUARY 99 / MOIS: NOVEMBRE 98 A F'VRIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
N. AMERICAN	CHIPPAWA	GO-38-98	430.4	.0	.0	16247.6			1464.6	.0	.0	55288.7		
	NIAGARA FALLS	GO-38-98	2648.2	.0	.0	99969.5			10606.4	.0	.0	400391.6		
TOTAL N. AMERICAN			3078.6			116217.1			12071.0			455680.3		
N.W. PACIFIC	HUNTINGDON	GO-71-98	605.0	.0	.0	24030.6			605.0	.0	.0	24030.6		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-61-96	.0	.0	.0	.0			36003.9	.0	.0	1358787.2		
		GO-69-98	21221.7	.0	.0	800907.0			43983.8	.0	.0	1659948.6		
TOTAL NATIONAL STEEL			21221.7			800907.0			79987.7			3018735.8		
NEW ENGLAND PC	IROQUOIS	GO-14-98	.0	.0	.0	.0			39573.5	.0	.0	1491129.5		
NMU/WARROAD	SPRAGUE	GO-46-91	402.6	.0	.0	15170.8			1755.0	.0	.0	66130.4		
NUMAC ENERGY	HUNTINGDON	GO-47-98	34246.8	.0	.0	1396139.9			144763.4	.0	.0	5843267.8		
	KINGSGATE	GO-47-98	7896.3	.0	.0	301638.7			33942.2	.0	.0	1298226.1		
	MONCHY	GO-47-98	18271.6	.0	.0	699071.4			71183.1	.0	.0	2722980.7		
TOTAL NUMAC ENERGY			60414.7			2396850.0			249888.7			9864474.6		
NW NATURAL GAS	KINGSGATE	GO-76-97	27023.7	.0	.0	1036899.4			174497.5	.0	.0	6673258.4		
NYSEG	NAPIERVILLE	GO-44-98	1399.0	.0	.0	52882.2			1399.0	.0	.0	52882.2		
OCEAN ENERGY	EMERSON	GO-19-97	5957.6	.0	.0	224601.5			30372.2	.0	.0	1145031.9		
PAN-ALBERTA	KINGSGATE	GO-78-96	.0	.0	.0	.0			93919.7	.0	.0	3583036.6		
	MONCHY	GO-78-96	277972.3	.0	.0	10549048.8			1380045.0	.0	.0	52372707.7		
TOTAL PAN-ALBERTA			277972.3			10549048.8			1473964.7			55955744.3		
PANCANADIAN	KINGSGATE	GO-100-97	74801.7	.0	.0	2855928.9			319361.1	.0	.0	12213413.3		
	MONCHY	GO-100-97	134397.5	.0	.0	5142048.4			426118.7	.0	.0	16321243.0		
TOTAL PANCANADIAN			209199.2			7997977.3			745479.8			28534656.3		
PAWTUCKET	IROQUOIS	GO-3-97	.0	.0	.0	.0			1600.0	.0	.0	60646.9		
		GO-39-99	873.1	.0	.0	33038.1			873.1	.0	.0	33038.1		
TOTAL PAWTUCKET			873.1			33038.1			2473.1			93685.0		
PETRO-CANADA	HUNTINGDON	GO-23-97	18082.8	.0	.0	719514.6			98556.8	.0	.0	3859330.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: FEBRUARY 99 / MOIS: F"VRIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 98 TO FEBRUARY 99 / MOIS: NOVEMBRE 98 A F"VRIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
PETRO-CANADA	KINGSGATE	GO-23-97	21844.1	.0	.0	835755.3			93410.9	.0	.0	3571988.9		
	MONCHY	GO-23-97	92929.1	.0	.0	3555467.4			310901.0	.0	.0	11903136.3		
TOTAL PETRO-CANADA			132856.0			5110737.3			502868.7			19334455.2		
PG&E	KINGSGATE	GO-64-97	449093.4	.0	.0	17047585.5			1940810.0	.0	.0	74002565.7		
PHIBRO INC.	IROQUOIS	GO-89-97	7538.5	.0	.0	282241.4			15852.7	.0	.0	593441.9		
	NIAGARA FALLS	GO-89-97	.0	.0	.0	.0			159.2	.0	.0	5958.9		
TOTAL PHIBRO INC.			7538.5			282241.4			16011.9			599400.8		
PITTSFIELD	NIAGARA FALLS	GO-49-98	.0	.0	.0	.0			81726.0	.0	.0	3085156.5		
PNGTS	EAST HEREFORD	GO-9-99	4234.0	.0	.0	160256.9			4234.0	.0	.0	160256.9		
POCO	EMERSON	GO-12-96	.0	.0	.0	.0			25408.9	.0	.0	960424.0		
		GO-68-98	11332.6	.0	.0	436305.1			24157.3	.0	.0	919539.8		
	KINGSGATE	GO-12-96	.0	.0	.0	.0			143178.8	.0	.0	5476598.8		
		GO-68-98	62205.9	.0	.0	2376265.4			130875.0	.0	.0	4999427.7		
	MONCHY	GO-12-96	.0	.0	.0	.0			29796.2	.0	.0	1136697.8		
		GO-68-98	51578.8	.0	.0	1973404.9			105730.8	.0	.0	4057174.4		
	NIAGARA FALLS	GO-68-98	11744.7	.0	.0	452171.0			11744.7	.0	.0	452171.0		
TOTAL POCO			136862.0			5238146.4			470971.7			18002033.5		
PORTLAND G.E.	KINGSGATE	GO-68-97	14458.0	.0	.0	552295.6			109163.1	.0	.0	4177506.7		
POWER CITY	CORNWALL	GO-43-98	85.9	.0	.0	3247.0			328.9	.0	.0	12437.3		
PROGAS	EMERSON	GO-21-97	74553.1	.0	.0	2809160.8			341315.9	.0	.0	12860783.1		
	IROQUOIS	GO-21-97	16156.6	.0	.0	608780.7			64106.9	.0	.0	2415548.0		
	MONCHY	GO-21-97	12374.6	.0	.0	476050.9			50868.7	.0	.0	1940687.9		
	NIAGARA FALLS	GO-21-97	28790.1	.0	.0	1086826.3			105827.4	.0	.0	3994984.3		
TOTAL PROGAS			131874.4			4980818.7			562118.9			21220003.3		
PUGET SOUND	HUNTINGDON	GO-75-97	34883.4	.0	.0	1363940.9			146874.0	.0	.0	5742773.4		
QUESTAR	HUNTINGDON	GO-53-98	5271.7	.0	.0	205490.9			33169.2	.0	.0	1292935.4		
RENAISSANCE	CHIPPAWA	GO-67-97	3749.7	.0	.0	140351.3			14303.8	.0	.0	535391.2		
	EMERSON	GO-67-97	19031.7	.0	.0	712356.5			118736.9	.0	.0	4444322.2		
	IROQUOIS	GO-67-97	7275.3	.0	.0	272314.5			58833.9	.0	.0	2202152.9		
	MONCHY	GO-67-97	46220.8	.0	.0	1730044.5			198979.5	.0	.0	7447802.7		
	NIAGARA FALLS	GO-67-97	2593.8	.0	.0	97085.9			29499.2	.0	.0	1104155.1		
TOTAL RENAISSANCE			78871.3			2952152.7			420353.3			15733824.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

			MONTH: FEBRUARY 99 / MOIS: F"VRIER 99						MONTHS: NOVEMBER 98 TO FEBRUARY 99 / MOIS: NOVEMBRE 98 A F"VRIER 99					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
SDG&E	KINGSGATE	GO-15-98	19100.5	.0	.0	725055.0			70722.1	.0	.0	2697825.4		
SELKIRK	NIAGARA FALLS	GO-90-97	5991.1	.0	.0	226164.0			6962.5	.0	.0	262834.4		
SEMPRA	IROQUOIS	GO-72-97	20373.0	.0	.0	770914.3			76666.0	.0	.0	2897818.4		
	NIAGARA FALLS	GO-72-97	.0	.0	.0	.0			264.0	.0	.0	9958.1		
TOTAL SEMPRA			20373.0			770914.3			76930.0			2907776.5		
SETC	EMERSON	GO-38-97	2287.4	.0	.0	86555.2			2287.4	.0	.0	86555.2		
	IROQUOIS	GO-38-97	39088.0	.0	.0	1479089.9			83283.8	.0	.0	3145271.6		
	KINGSGATE	GO-38-97	3099.7	.0	.0	112271.1			12336.8	.0	.0	467581.9		
	NIAGARA FALLS	GO-38-97	31345.5	.0	.0	1186740.6			51205.0	.0	.0	1937429.7		
TOTAL SETC			75820.6			2864656.8			149113.0			5636838.4		
SMUD	KINGSGATE	GO-5-98	9548.3	.0	.0	362453.5			9548.3	.0	.0	362453.5		
SPRAGUE ENERGY	CHIPPAWA	GO-33-98	61.5	.0	.0	2329.0			263.9	.0	.0	9977.8		
	CORNWALL	GO-33-98	304.8	.0	.0	11487.9			1298.4	.0	.0	48936.7		
	NIAGARA FALLS	GO-33-98	4815.0	.0	.0	182295.9			20455.0	.0	.0	773338.3		
TOTAL SPRAGUE ENERGY			5181.3			196112.8			22017.3			832252.8		
ST.LAWRENCE	CORNWALL	GO-1-99	4735.7	.0	.0	178488.5			16026.7	.0	.0	604046.3		
	IROQUOIS	GO-1-99	801.8	.0	.0	30203.8			2563.4	.0	.0	96594.3		
TOTAL ST.LAWRENCE			5537.5			208692.3			18590.1			700640.6		
SUNCOR	KINGSGATE	GO-8-97	31672.4	.0	.0	1202284.3			135399.1	.0	.0	5166387.7		
	MONCHY	GO-8-97	11781.1	.0	.0	450744.9			51115.9	.0	.0	1954735.8		
TOTAL SUNCOR			43453.5			1653029.2			186515.0			7121123.5		
TALISMAN	HUNTINGDON	GO-26-97	14849.1	.0	.0	590845.7			64617.8	.0	.0	2532183.7		
TENASKA GAS	EMERSON	GO-65-97	.0	.0	.0	.0			2729.6	.0	.0	103713.6		
	MONCHY	GO-65-97	35473.1	.0	.0	1357200.8			114054.3	.0	.0	4365050.7		
	SARNIA	GO-65-97	.0	.0	.0	.0			5196.6	.0	.0	196275.6		
TOTAL TENASKA GAS			35473.1			1357200.8			121980.5			4665039.9		
TEXACO	NIAGARA FALLS	GO-32-98	20419.9	.0	.0	784328.4			74906.6	.0	.0	2922517.7		
TRSCDA GAS SRV	ADEN	GO-87-97	.0	.0	.0	.0			96.9	.0	.0	3682.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: FEBRUARY 99 / MOIS: FÉVRIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 98 TO FEBRUARY 99 / MOIS: NOVEMBRE 98 A FÉVRIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
TRSCDA GAS SRV	CARDSTON	GO-87-97	4754.4	.0	.0	179763.9			23016.4	.0	.0	870250.1		
	CHIPPAWA	GO-87-97	2122.1	.0	.0	80151.7			8423.3	.0	.0	318148.0		
	EMERSON	GO-87-97	283933.1	.0	.0	10698599.2			1329945.3	.0	.0	50112338.9		
	HUNTINGDON	GO-87-97	61409.8	.0	.0	2388041.2			218478.7	.0	.0	8498821.4		
	IROQUOIS	GO-87-97	55690.3	.0	.0	2098410.5			252087.3	.0	.0	9498649.5		
	KINGSGATE	GO-87-97	71797.2	.0	.0	2731165.5			321264.0	.0	.0	12220882.6		
	MONCHY	GO-87-97	187609.9	.0	.0	6984716.6			622854.3	.0	.0	23188865.6		
	NAPIERVILLE	GO-87-97	112.0	.0	.0	4211.2			197.2	.0	.0	7414.7		
	NIAGARA FALLS	GO-87-97	133377.0	.0	.0	5034981.7			392531.7	.0	.0	14818071.7		
	PHILIPSBURG	GO-87-97	318.3	.0	.0	11993.5			2283.9	.0	.0	86057.4		
TOTAL TRSCDA GAS SRV			801124.1			30212835.0			3171179.0			119623182.1		
U.S. GYPSUM	CHIPPAWA	GO-83-97	2347.7	.0	.0	88602.2			7435.0	.0	.0	280724.0		
	EMERSON	GO-83-97	10689.8	.0	.0	403433.1			57218.4	.0	.0	2161976.2		
	KINGSGATE	GO-83-97	7028.0	.0	.0	268469.6			34220.2	.0	.0	1308009.4		
	NIAGARA FALLS	GO-83-97	8404.9	.0	.0	317200.9			27358.1	.0	.0	1032962.6		
TOTAL U.S. GYPSUM			28470.4			1077705.8			126231.7			4783672.2		
UNION PACIFIC	CHIPPAWA	GO-73-97	9279.0	.0	.0	350003.9			14260.8	.0	.0	537917.4		
	EMERSON	GO-73-97	24640.2	.0	.0	928935.5			105945.0	.0	.0	3994126.5		
	HUNTINGDON	GO-73-97	6407.7	.0	.0	249772.1			27790.0	.0	.0	1083254.2		
	IROQUOIS	GO-73-97	8882.3	.0	.0	334596.2			38000.7	.0	.0	1431486.4		
	KINGSGATE	GO-73-97	93213.8	.0	.0	3560767.2			401567.4	.0	.0	15351323.1		
	MONCHY	GO-73-97	22621.0	.0	.0	865479.5			98067.6	.0	.0	3750132.4		
	NIAGARA FALLS	GO-73-97	5046.7	.0	.0	190361.5			14126.4	.0	.0	532847.8		
TOTAL UNION PACIFIC			170090.7			6479915.9			699757.9			26681087.8		
WASCANA ENERGY	CHIPPAWA	GO-72-96	.0	.0	.0	.0			8640.0	.0	.0	325036.8		
		GO-67-98	.0	.0	.0	.0			566.5	.0	.0	21311.7		
	EMERSON	GO-72-96	.0	.0	.0	.0			47819.5	.0	.0	1797056.8		
		GO-67-98	19867.8	.0	.0	746631.9			49513.0	.0	.0	1860698.5		
	KINGSGATE	GO-72-96	.0	.0	.0	.0			50239.0	.0	.0	1922144.1		
		GO-67-98	23094.5	.0	.0	883595.6			48796.8	.0	.0	1866965.6		
	MONCHY	GO-72-96	.0	.0	.0	.0			20763.4	.0	.0	787555.8		
		GO-67-98	30000.0	.0	.0	1137900.0			111584.3	.0	.0	4232392.5		
	NIAGARA FALLS	GO-72-96	.0	.0	.0	.0			34615.5	.0	.0	1294711.1		
		GO-67-98	13233.5	.0	.0	497844.3			32294.4	.0	.0	1214915.3		
TOTAL WASCANA ENERGY			86195.8			3265971.8			404632.4			15322788.2		
WASHINGTON WP	HUNTINGDON	GO-23-98	.0	.0	.0	.0			24797.6	.0	.0	966293.6		
	KINGSGATE	GO-23-98	.0	.0	.0	.0			94379.7	.0	.0	3614742.5		
TOTAL WASHINGTON WP			.0			.0			119177.3			4581036.1		
WGR CANADA	NIAGARA FALLS	GO-98-97	.0	.0	.0	.0			217.2	.0	.0	8197.1		
*TOTAL LENGTH SHORT TERM			5328601.4			203468928.1	499603828	2.46	21620426.1			825012733.1	2295298876	2.78
TOTAL			7327176.4			279236649.7	715688234	2.56	30257394.5			1152284360.8	3301620893	2.87

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN)
IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TER ME (UNITÉS SI & $CAN)

SHORT TERM

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: FEBRUARY 99 / MOIS: FÉVRIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO FEBRUARY 99 / MOIS: NOVEMBRE 98 À FÉVRIER 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN
* SHORT TERM *														
AQUILA CANADA	HUNTINGDON	GO-59-98	33.8	.0	.0	1359.1			1082.6	.0	.0	42585.9		
B.C. GAS	HUNTINGDON	GO-50-97	.0	.0	.0	.0			403.7	.0	.0	15825.0		
COENERGY II	OJIBWAY (WINDSOR)	GO-13-97	.0	.0	.0	.0			40069.8	.0	.0	1574192.6		
	ST. CLAIR	GO-13-97	3913.5	.0	.0	153722.3			31813.1	.0	.0	1249618.6		
TOTAL COENERGY II			3913.5			153722.3			71882.9			2823811.2		
CONSUMERS' GAS	CORUNNA	GO-86-97	.0	.0	.0	.0			22511.3	.0	.0	852277.8		
DUKE ENERGY	IROQUOIS	GO-80-97	10794.3	.0	.0	409104.0			40377.9	.0	.0	1530322.4		
	OJIBWAY (WINDSOR)	GO-80-97	.0	.0	.0	.0			13334.4	.0	.0	505373.8		
TOTAL DUKE ENERGY			10794.3			409104.0			53712.3			2035696.2		
ERI SERVICES	SARNIA	GO-92-97	.0	.0	.0	.0			2933.0	.0	.0	110779.4		
HOWARD ENERGY	OJIBWAY (WINDSOR)	GO-25-98	.0	.0	.0	.0			14791.0	.0	.0	558212.3		
	SARNIA/BLUE WATER	GO-25-98	.0	.0	.0	.0			1677.0	.0	.0	63290.0		
	ST. CLAIR	GO-25-98	.0	.0	.0	.0			885.0	.0	.0	33399.9		
TOTAL HOWARD ENERGY			.0			.0			17353.0			654902.2		
OCEAN ENERGY	WILLOW CREEK	GO-20-97	2721.3	.0	.0	100987.4			4367.8	.0	.0	162089.1		
PREMSTAR	ST. CLAIR	GO-22-98	116.3	.0	.0	4406.6			116.3	.0	.0	4406.6		
TENASKA GAS	SARNIA	GO-66-97	.0	.0	.0	.0			481.0	.0	.0	18167.4		
UNION GAS	OJIBWAY (WINDSOR)	GO-48-97	43052.8	.0	.0	1624773.5			156691.1	.0	.0	5913404.1		
WGR CANADA	NIAGARA FALLS	GO-99-97	.0	.0	.0	.0			139.7	.0	.0	5272.3		
*TOTAL LENGTH SHORT TERM			60632.0			2294352.9	6858870	2.99	331674.7			12639217.2	36112590	2.86
TOTAL			60632.0			2294352.9	6858870	2.99	331674.7			12639217.2	36112590	2.86

NATURAL GAS EXPORTS & IMPORTS
MARCH 1999

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
MARS 1999

National Energy Board
Office national de l'énergie

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommair[illegible]s exportations de gaz naturel

March 1999/Mars 1999

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
November to March

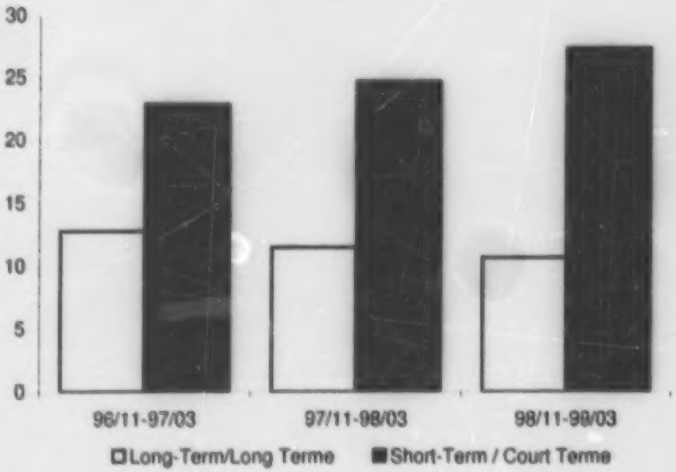


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

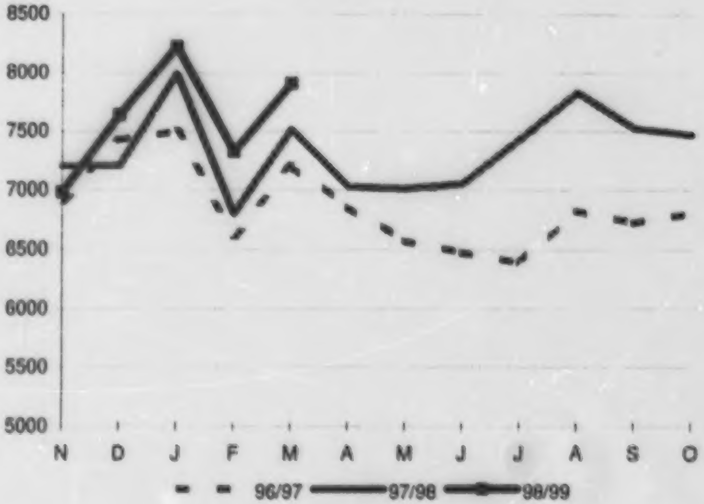


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

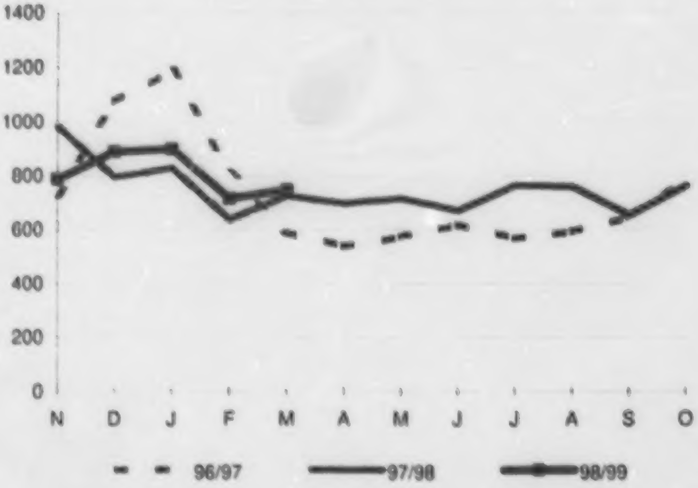
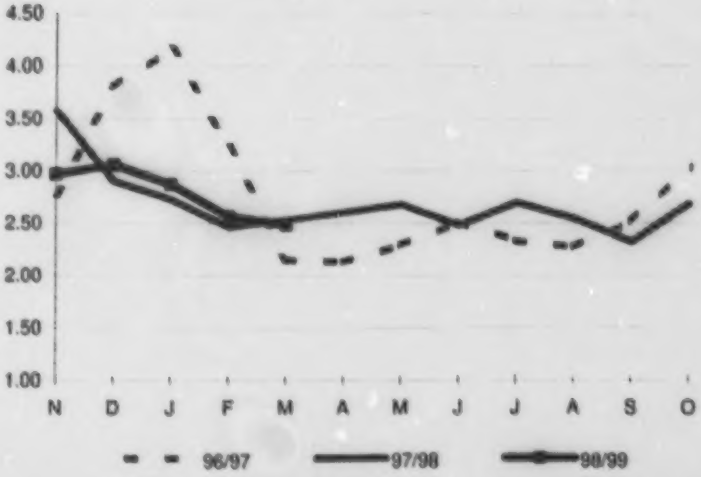


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 1999/Mars 1999

Imperial Units & $US /Unités Impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
November to March

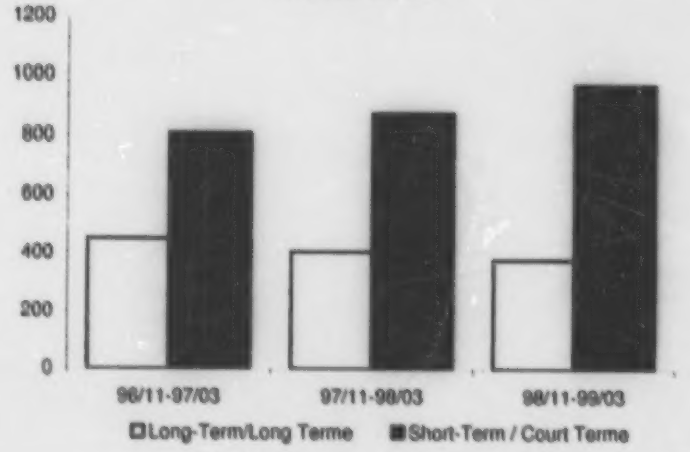


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

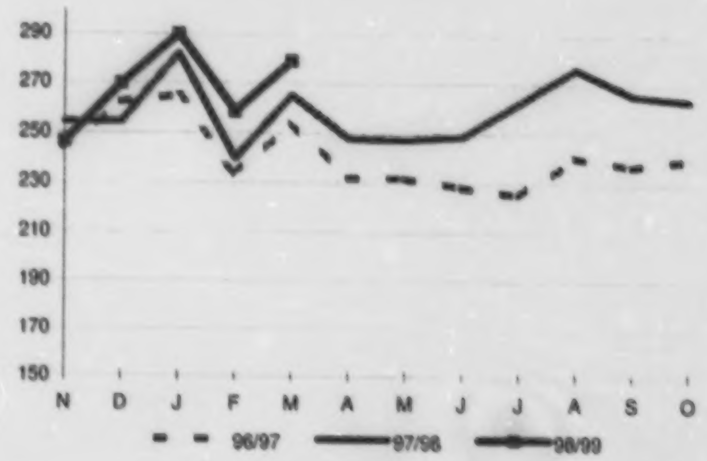


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

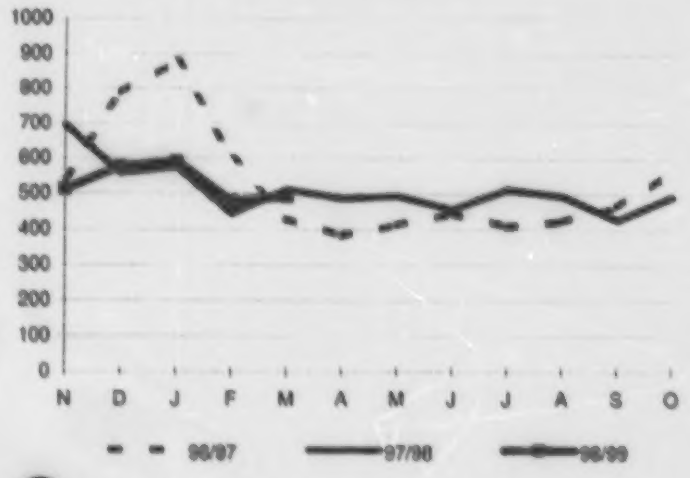


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)

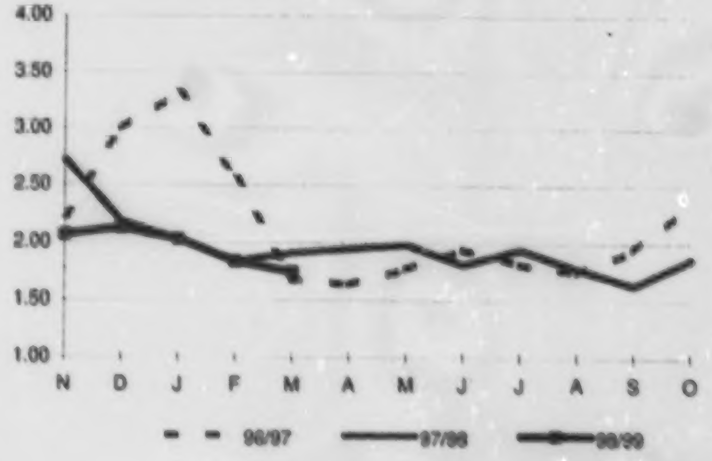


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATIONS DE GAZ NATUREL - SOMMAIRE

		- - MONTH/MOIS - - 98/03	99/03	VARIATION % CHANGE	- - CUMULATIVE TO DATE - - 97/11-98/03	98/11-99/03	VARIATION % CHANGE
VOLUME (MILLIONS M3)	LONG-TERM / LONG TERME	2332.6	2105.2	-9.7	11507.0	10742.2	-6.6
	SHORT-TERM / COURT TERME	5182.2	5802.8	12.0	25224.1	27448.0	8.8
	TOTAL	7514.8	7908.0	5.2	36731.1	38190.2	4.0
REVENUE/RECETTES (MILLIONS $CDN)	LONG-TERM / LONG TERME	260.3	218.9	-15.9	1420.0	1225.2	-13.7
	SHORT-TERM / COURT TERME	464.4	527.6	13.6	2550.3	2828.0	10.9
	TOTAL	724.7	746.5	3.0	3970.3	4053.2	2.1
AVG. PRICE/PRIX MOYEN ($CDN/GJ)	LONG-TERM / LONG TERME	2.94	2.74	-6.8	3.26	3.01	-7.7
	SHORT-TERM / COURT TERME	2.35	2.38	1.3	2.65	2.70	1.9
	TOTAL	2.53	2.48	-2.0	2.84	2.79	-1.8
VOLUME (BCF)	LONG-TERM / LONG TERME	82.3	74.3	-9.7	406.2	379.2	-6.6
	SHORT-TERM / COURT TERME	182.9	204.8	12.0	890.4	968.9	8.8
	TOTAL	265.2	279.1	5.2	1296.6	1348.1	4.0
REVENUE/RECETTES (MILLIONS $US)	LONG-TERM / LONG TERME	183.8	144.3	-21.5	996.3	803.9	-19.3
	SHORT-TERM / COURT TERME	327.9	347.7	6.0	1788.8	1856.0	3.8
	TOTAL	511.7	492.0	-3.8	2785.1	2659.9	-4.5
AVG.PRICE/PRIX MOYEN ($US/MMBTU)	LONG-TERM / LONG TERME	2.23	1.94	-13.0	2.45	2.12	-13.5
	SHORT-TERM / COURT TERME	1.78	1.68	-5.6	1.99	1.90	-4.5
	TOTAL	1.92	1.75	-8.9	2.14	1.96	-8.4

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	9803	9903	% CHANGE VARIATION EN %	9803	9903	% CHANGE VARIATION EN %	9711-9803	9811-9903	% CHANGE VARIATION EN %	9711-9803	9811-9903	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2332.6	2105.2	-9.7	2.94	2.74	-6.6	11507.0	10742.2	-6.6	3.26	3.01	-7.6
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	3387.7	3910.9	15.4	2.32	2.45	5.5	16095.0	18230.3	13.3	2.61	2.74	5.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1794.4	1891.9	5.4	2.39	2.24	-6.4	9129.2	9217.8	1.0	2.71	2.61	-3.8
TOTAL - TERM/TERME	7514.7	7908.0	5.2	2.53	2.48	-2.1	36731.2	38190.3	4.0	2.84	2.79	-1.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1830.7	1534.1	-16.2	2.04	2.27	11.2	8045.1	8054.2	-0.9	2.15	2.55	18.6
MIDWEST/MIDWEST	2579.8	2891.7	12.1	2.64	2.31	-12.7	12641.8	13689.2	8.3	2.98	2.55	-14.6
MOUNTIAN/ROCHEUSES	98.0	84.6	-13.7	1.83	2.40	31.0	469.9	399.6	-15.0	1.93	2.70	39.6
NORTHEAST/NORD-EST	1631.0	1920.8	17.8	3.44	2.97	-13.8	8240.3	8968.9	8.7	3.77	3.22	-14.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1375.2	1476.8	7.4	1.96	2.40	22.5	6526.0	7078.4	8.5	2.41	2.97	23.1
TOTAL - REGION/RÉGION	7514.7	7908.0	5.2	2.53	2.48	-2.1	36731.1	38190.3	4.0	2.84	2.79	-1.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	693.3	679.6	-2.0	3.19	3.35	5.0	3192.4	3258.0	2.1	3.38	3.48	3.0
LDC/SDL	2413.6	2398.7	-.6	2.62	2.64	1.0	11875.8	12097.1	1.9	2.84	2.92	3.0
MARKETING CO./DISTRIBUTEURS	4017.0	4604.6	14.6	2.39	2.30	-3.5	19723.5	21273.1	7.9	2.77	2.64	-4.8
PIPELINE/PIPELINES	390.8	225.2	-42.4	2.27	1.61	-29.0	1939.5	1562.1	-19.5	2.67	2.32	-13.1
TOTAL - CUSTOMER TYPE/CLIENT	7514.7	7908.1	5.2	2.53	2.48	-2.1	36731.2	38190.3	4.0	2.84	2.79	-1.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIERE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	9803	9903	% CHANGE VARIATION EN %	9803	9903	% CHANGE VARIATION EN %	9711-9803	9811-9903	% CHANGE VARIATION EN %	9711-9803	9811-9903	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	82.3	74.3	-9.7	2.23	1.94	-12.8	406.2	379.2	-6.6	2.45	2.12	-13.6
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	119.6	138.1	15.5	1.76	1.73	-1.5	568.2	643.5	13.3	1.97	1.93	-1.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	63.3	66.8	5.5	1.81	1.58	-12.7	322.3	325.4	1.0	2.04	1.84	-10.1
TOTAL - TERM/TERME	265.2	279.2	5.3	1.92	1.75	-8.6	1296.7	1348.1	4.0	2.14	1.96	-8.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	64.6	54.2	-16.1	1.54	1.60	3.8	312.2	284.3	-8.9	1.62	1.80	10.8
MIDWEST/MIDWEST	91.1	102.1	12.1	2.00	1.63	-18.5	446.3	483.2	8.3	2.24	1.79	-20.1
MOUNTAIN/ROCHEUSES	3.5	3.0	-14.3	1.39	1.70	22.3	16.6	14.1	-15.1	1.45	1.90	30.7
NORTHEAST/NORD-EST	57.6	67.8	17.7	2.61	2.10	-19.6	291.2	316.6	8.7	2.83	2.27	-19.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	48.5	52.1	7.4	1.49	1.70	14.3	230.4	249.9	8.5	1.81	2.09	15.2
TOTAL - REGION/RÉGION	265.3	279.2	5.2	1.92	1.75	-8.6	1296.7	1348.1	4.0	2.14	1.96	-8.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	24.5	24.0	-2.0	2.42	2.37	-2.0	112.7	115.0	2.0	2.55	2.45	-3.6
LDC/SDL	85.2	84.7	-.6	1.98	1.87	-5.7	419.2	427.0	1.9	2.14	2.06	-3.7
MARKETING CO./DISTRIBUTEURS	141.8	162.5	14.6	1.81	1.63	-9.9	696.3	751.0	7.9	2.08	1.86	-10.9
PIPELINE/PIPELINES	13.8	7.9	-42.8	1.72	1.14	-33.7	68.5	55.1	-19.6	2.01	1.63	-18.8
TOTAL - CUSTOMER TYPE/CLIENT	265.3	279.1	5.2	1.92	1.75	-8.6	1296.7	1348.1	4.0	2.14	1.96	-8.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 9803	VOLUME (MILLIONS M3) 9903	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9803	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9903	% CHANGE VARIATION EN %	VOLUME (MILLIONS M3) 9711-9803	VOLUME (MILLIONS M3) 9811-9903	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9711-9803	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9811-9903	% CHANGE VARIATION EN %
ADEN	LONG-TERM/LONG TERME	17.1	.0	-100.0	1.25	.00	-100.0	80.6	.0	-100.0	1.27	.00	-100.0
	SHORT-TERM/COURT TERME	3.1	24.9	695.0				4.4	119.1	2,625.6			
	TOTAL ADEN	20.3	24.9	22.7				84.9	119.1	40.2			
CARDSTON	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	61.5	11.2	-81.8	1.66	2.30	38.9	297.2	85.9	-71.1	1.87	2.64	41.0
	TOTAL CARDSTON	61.5	11.2	-81.8	1.66	2.30	38.9	297.2	85.9	-71.1	1.87	2.64	41.0
CHIPPAWA	LONG-TERM/LONG TERME	39.1	33.2	-15.1	4.90	5.63	15.0	191.1	147.4	-22.9	5.50	5.79	5.3
	SHORT-TERM/COURT TERME	47.6	119.9	151.7	3.80	2.47	-35.1	282.3	555.9	96.9	3.79	2.95	-22.1
	TOTAL CHIPPAWA	86.8	153.1	76.5	4.30	3.16	-26.6	473.4	703.3	48.6	4.48	3.55	-20.8
CORNWALL	LONG-TERM/LONG TERME	22.9	12.4	-45.7	4.69	3.79	-19.1	118.2	56.6	-52.1	4.50	4.36	-3.3
	SHORT-TERM/COURT TERME	16.0	19.5	21.9	3.17	3.61	14.0	98.3	96.6	-1.7	3.00	3.66	22.2
	TOTAL CORNWALL	38.9	31.9	-17.9	4.06	3.68	-9.3	316.5	153.2	-39.2	3.82	3.92	2.7
EAST HEREFORD	LONG-TERM/LONG TERME	.0	7.6	.0	.00	2.09	.0	.0	7.6	.0	.00	2.09	.0
	SHORT-TERM/COURT TERME	.0	3.3	.0				.0	7.5	.0			
	TOTAL EAST HEREFORD	.0	10.8	.0				.0	15.1	.0			
EMERSON	LONG-TERM/LONG TERME	461.9	390.6	-15.4	2.82	2.72	-3.8	2153.9	2057.5	-4.5	3.02	2.92	-3.4
	SHORT-TERM/COURT TERME	674.7	608.5	-9.8	2.85	2.72	-4.7	3420.4	3219.1	-5.9	3.22	2.80	-13.2
	TOTAL EMERSON	1136.6	999.1	-12.1	2.84	2.72	-4.4	5574.2	5276.6	-5.3	3.15	2.84	-9.6
HIGHWATER	LONG-TERM/LONG TERME	5.3	5.3	.0	3.68	3.93	6.8	26.0	25.6	-1.3	3.56	3.93	10.3
	SHORT-TERM/COURT TERME	22.0	1.6	-92.5				107.2	16.7	-84.4			
	TOTAL HIGHWATER	27.3	6.9	-74.6				133.2	42.3	-68.2			
HUNTINGDON	LONG-TERM/LONG TERME	129.4	106.9	-17.4	1.95	2.52	29.2	685.2	595.1	-13.1	2.65	3.27	23.6
	SHORT-TERM/COURT TERME	945.5	1190.5	25.9	1.91	2.26	18.3	4301.5	5093.4	18.4	2.43	2.92	20.0
	TOTAL HUNTINGDON	1074.8	1297.4	20.7	1.92	2.28	19.1	4986.6	5688.5	14.1	2.46	2.95	20.1

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		9803	9903	% CHANGE VARIATION EN %	9803	9903	% CHANGE VARIATION EN %	9711-9803	9811-9903	% CHANGE VARIATION EN %	9711-9803	9811-9903	% CHANGE VARIATION EN %
IROQUOIS	LONG-TERM/LONG TERME	509.1	524.8	3.1	3.25	2.79	-14.2	2656.4	1993.4	-25.0	3.57	2.98	-16.7
	SHORT-TERM/COURT TERME	201.3	336.2	67.0	3.46	2.70	-22.0	927.8	1136.8	22.5	3.96	3.10	-21.8
	TOTAL IROQUOIS	710.4	861.1	21.2	3.31	2.76	-16.8	3584.2	3130.2	-12.7	3.67	3.02	-17.7
KINGSGATE	LONG-TERM/LONG TERME	279.8	230.2	-17.7	1.95	1.54	-21.1	1382.6	1052.3	-23.9	2.21	2.11	-4.3
	SHORT-TERM/COURT TERME	1868.7	1502.5	-19.6	2.06	2.49	21.0	8981.0	6655.5	-25.9	2.14	2.77	29.6
	TOTAL KINGSGATE	2148.4	1732.7	-19.4	2.05	2.37	15.6	10363.6	7707.8	-25.6	2.15	2.68	24.9
LOOMIS	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
MONCHY	LONG-TERM/LONG TERME	332.0	352.0	6.0	2.54	2.31	-8.8	1539.6	1362.9	-11.5	3.00	2.68	-10.5
	SHORT-TERM/COURT TERME	1031.3	1402.7	36.0	2.41	1.93	-19.7	5105.1	4907.4	-3.9	2.76	2.24	-19.0
	TOTAL MONCHY	1363.3	1754.8	28.7	2.44	2.01	-17.6	6644.6	6270.4	-5.6	2.82	2.34	-17.1
NAPIERVILLE	LONG-TERM/LONG TERME	43.6	42.2	-3.2	4.44	5.09	14.5	175.0	164.4	-6.1	4.48	5.14	14.6
	SHORT-TERM/COURT TERME	3.5	3.0	-13.2				16.2	7.4	-54.5			
	TOTAL NAPIERVILLE	47.0	45.2	-4.0				191.2	171.7	-10.2			
NIAGARA FALLS	LONG-TERM/LONG TERME	456.3	367.2	-19.5	3.57	3.30	-7.6	2313.3	1670.0	-27.8	3.85	3.56	-7.6
	SHORT-TERM/COURT TERME	246.8	489.3	98.3	3.29	2.81	-14.7	1372.5	1580.1	15.1	3.70	3.09	-16.5
	TOTAL NIAGARA FALLS	703.2	856.6	21.8	3.47	3.02	-13.1	3685.8	3250.1	-11.8	3.80	3.33	-12.2
NORTH PORTAL	SHORT-TERM/COURT TERME	12.9	10.7	-17.6				55.3	23.5	-57.4			
OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	30.2	15.1	-50.2				119.1	79.6	-33.2			
	TOTAL OJIBWAY (WINDSOR)	30.2	15.1	-50.2				119.1	79.6	-33.2			
PHILIPSBURG	LONG-TERM/LONG TERME	16.8	16.7	-.8	2.91	3.07	5.6	88.2	57.5	-34.8	3.22	3.38	5.0
	SHORT-TERM/COURT TERME	.0	.1	.0				.0	2.0	.0			
	TOTAL PHILIPSBURG	16.8	16.8	-.3				88.2	59.6	-32.4			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		9803	9903	% CHANGE VARIATION EN %	9803	9903	% CHANGE VARIATION EN %	9711-9803	9811-9903	% CHANGE VARIATION EN %	9711-9803	9811-9903	% CHANGE VARIATION EN %
REAGAN FIELD	LONG-TERM/LONG TERME	.2	.0	-100.0	1.11	.00	-100.0	.7	.0	-100.0	1.11	.00	-100.0
	SHORT-TERM/COURT TERME	.0	.2	.0				.0	.6	.0			
	TOTAL REAGAN FIELD	.2	.2	20.9				.7	.6	-9.7			
SARNIA	SHORT-TERM/COURT TERME	1.1	.0	-100.0	3.24	.00	-100.0	4.9	15.6	216.3	3.32	3.78	13.8
SARNIA/BLUE WATER	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	.0	3.7	.0	.00	2.82	.0
SPRAGUE	LONG-TERM/LONG TERME	19.2	16.1	-16.1	2.62	4.04	54.1	96.4	66.0	-31.5	2.65	3.50	31.8
	SHORT-TERM/COURT TERME	.4	.3	-16.0				2.1	1.7	-20.2			
	TOTAL SPRAGUE	19.6	16.4	-16.1				98.5	67.7	-31.2			
ST. CLAIR	SHORT-TERM/COURT TERME	15.5	63.3	309.7				128.8	231.8	79.9			
TOTAL		7514.7	7908.0	5.2	2.53	2.48	-2.1	36731.1	30838.3	-16.0	2.84	2.84	-.1

TOP 15 EXPORTERS: 1997/98 AND 1998/99 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 97/98 ET 98/99

EXPORTER EXPORTATEUR	MILLIONS CUBIC METRES MILLIONS DE METRES CUBES 9811 9903	9711 9803	% CHANGE VARIATION EN %	9903	9803	% CHANGE VARIATION EN %	MILLIONS CUBIC FEET MILLIONS DE PIEDS CUBES 9811 9903	9711 9803	% CHANGE VARIATION EN %	9903	9803	% CHANGE VARIATION EN %
TCGS	6777.9	6794.6	-.2	1413.41	1320.3	7.1	239265.6	239855.9	-.2	49894.7	46607.2	7.1
PAN-ALBERTA	3966.5	4498.8	-11.8	754.94	908.7	-16.9	140019.7	158811.5	-11.8	26649.9	32076.9	-16.9
PROGAS	2893.6	2702.7	7.1	600.39	557.9	7.6	102147.1	95409.4	7.1	21194.5	19693.3	7.6
ENGAGE ENERGY	2567.3	2073.5	23.8	544.75	450.2	21.0	90626.8	73195.9	23.8	19230.1	15892.4	21.0
PG&E	2417.8	2458.7	-1.7	476.94	502.8	-5.1	85349.0	86793.7	-1.7	16836.6	17750.4	-5.1
CANWEST	1576.9	1199.1	31.5	356.60	246.0	45.0	55666.8	42329.9	31.5	12588.5	8682.7	45.0
ENRON	1556.8	913.1	70.5	243.36	198.2	22.8	54957.3	32233.6	70.5	8590.7	6996.6	22.8
DUKE ENERGY	1144.3	1023.5	11.8	243.49	237.6	2.5	40395.8	36129.9	11.8	8595.4	8386.4	2.5
PANCANADIAN	966.6	571.1	69.2	221.13	145.6	51.8	34122.1	20161.9	69.2	7806.0	5141.3	51.8
IGI RESOURCES	956.0	681.8	40.2	180.83	156.0	15.9	33746.2	24069.7	40.2	6383.6	5506.7	15.9
UNION PACIFIC	875.6	53.5	1,536.2	175.81	11.0	1,497.6	30908.6	1889.1	1,536.2	6206.4	388.5	1,497.6
POCO	811.4	865.7	-6.3	191.37	186.6	2.5	28641.5	30560.2	-6.3	6755.4	6588.1	2.5
CORAL ENERGY	679.1	867.1	-21.7	146.53	177.8	-17.6	23972.3	30608.3	-21.7	5172.8	6275.7	-17.6
RENAISSANCE	655.7	663.8	-1.2	142.69	130.5	9.3	23148.7	23434.0	-1.2	5037.2	4608.2	9.3
PETRO-CANADA	653.8	416.0	57.2	150.92	85.2	77.2	23079.2	14685.2	57.2	5327.5	3006.7	77.2
OTHERS (AUTRES)	9691.2	10948.0	-11.5	2064.87	2200.4	-6.2	342108.0	386475.2	-11.5	72892.0	77676.3	-6.2
TOTAL	38190.2	36731.1	4.0	7908.04	7514.7	5.2	1348151.9	1296643.5	4.0	279161.3	265277.6	5.2

TABLE 5

TOP 15 EXPORTERS TO DATE: 1997/98 AND 1998/99 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 97/98 ET 98/99

EXPORTER EXPORTATEUR	MILLIONS CUBIC METRES MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) PRIX MOYEN ($US/MMBTU)		
	9811-9903	9711-9803	% CHANGE VARIATION EN %	9811-9903	9711-9803	% CHANGE VARIATION EN %	9811-9903	9711-9803	% CHANGE VARIATION EN %	9811-9903	9711-9803	% CHANGE VARIATION EN %
SHORT-TERM												
TCGS	4049.8	3698.2	9.5				142960.2	130548.4	9.5			
ENGAGE ENERGY	2567.3	2068.8	24.1				90626.8	73031.7	24.1			
PG&E	2417.8	2458.7	-1.7				85349.0	86793.7	-1.7			
PAN-ALBERTA	1776.4	2208.5	-19.6				62709.7	77961.5	-19.6			
ENRON	1290.0	913.1	41.3				45538.5	32233.6	41.3			
CANWEST	1151.0	811.4	41.9				40631.3	28642.3	41.9			
DUKE ENERGY	1144.3	1023.5	11.8				40395.8	36129.9	11.8			
PANCANADIAN	966.6	571.1	69.2				34122.1	20161.9	69.2			
IGI RESOURCES	956.0	681.8	40.2				33746.2	24069.7	40.2			
UNION PACIFIC	875.6	53.5	1,536.2				30908.6	1889.1	1,536.2			
PROGAS	701.8	679.3	3.3				24772.8	23978.3	3.3			
CORAL ENERGY	679.1	867.1	-21.7				23972.3	30608.3	-21.7			
PETRO-CANADA	653.8	404.2	61.8				23079.2	14267.4	61.8			
POCO	622.7	593.7	4.9				21982.5	20958.3	4.9			
AVISTA ENERGY	592.7	420.3	41.0				20922.6	14837.4	41.0			
OTHERS (AUTRES)	7003.3	7771.0	-9.9				247224.7	274324.8	-9.9			
TOTAL SHORT-TERM	27448.0	25224.1	8.8	2.70	2.65	1.9	968942.4	890436.3	8.8	1.90	1.99	-4.7

ENGAGE ENERGY FORMERLY WESTCOAST, COASTAL AND ST. CLAIR

TABLE 5

TOP 15 EXPO[illegible] TO DATE: 1997/98 AND 1998/99 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 97/98 ET 98/99

EXPORTER EXPORTATEUR	MILLIONS CUBIC METRES MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) PRIX MOYEN ($US/MMBTU)		
	9811-9903	9711-9803	% CHANGE VARIATION EN %	9811-9903	9711-9803	% CHANGE VARIATION EN %	9811-9903	9711-9803	% CHANGE VARIATION EN %	9811-9903	9711-9803	% CHANGE VARIATION EN %
LONG-TERM												
TCGS	2728.1	3096.4	-11.9	2.84	3.45	-17.7	96305.4	109307.5	-11.9	2.00	2.60	-23.1
PROGAS	2191.8	2023.5	8.3	3.19	3.43	-7.0	77374.2	71431.0	8.3	2.25	2.58	-13.0
PAN-ALBERTA	2190.0	2290.3	-4.4	2.39	2.68	-10.6	77310.1	80850.0	-4.4	1.69	2.02	-16.4
CANWEST	425.9	387.7	9.8	3.07	2.48	23.8	15035.5	13687.7	9.8	2.16	1.87	15.9
TCGS/CNSTS/TMC	3[illegible].3	474.9	-18.9	3.41	4.04	-15.7	13601.7	16765.5	-18.9	2.39	3.04	-21.3
ENRON	266.8	.0	.0	2.66	.00	.0	9418.8	.0	.0	1.87	.00	.0
POCO	188.6	272.0	-30.6	3.16	2.44	29.5	6659.0	9601.9	-30.6	2.23	1.84	21.2
SHELL CANADA	183.8	167.1	10.0	5.20	4.49	16.0	6487.3	5899.5	10.0	3.67	3.38	8.4
ATCOR	158.5	163.8	-3.2	2.83	3.58	-21.0	5594.8	5781.3	-3.2	1.99	2.69	-26.1
AMOCO/CON ED	128.3	106.6	20.3	3.28	4.00	-17.9	4528.7	3763.7	20.3	2.31	3.01	-23.3
RENAISSANCE	119.8	56.3	112.7	2.88	3.57	-19.3	4227.9	1988.1	112.7	2.03	2.69	-24.6
SITHE/INDEPEND	119.6	119.7	-.1	5.88	6.19	-5.0	4223.4	4226.9	-.1	4.14	4.65	-11.0
WASCANA ENERGY	107.8	108.7	-.8	4.10	3.48	17.8	3805.6	3835.5	-.8	2.89	2.62	10.3
CRESTAR	88.1	90.3	-2.4	2.87	2.97	-3.5	3110.1	3185.9	-2.4	2.02	2.24	-9.8
HUSKY	87.0	89.7	-3.0	1.88	4.46	-57.8	3072.4	3167.2	-3.0	1.32	3.36	-60.6
OTHERS (AUTRES)	1372.6	2059.9	-33.4	3.43	3.13	9.4	48454.5	72715.4	-33.4	2.41	2.36	2.3
TOTAL LONG-TERM	10742.2	11507.0	-6.6	3.01	3.26	-7.6	379209.5	406207.2	-6.6	2.12	2.45	-13.6

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

	FIRM SALES VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)
9811	4999.4	2.99	.31	2.68	2028.4	2.91	.32	2.59	7027.8	2.97	.31	2.65
9812	5244.8	3.11	.31	2.81	2426.1	2.92	.28	2.64	7670.9	3.05	.30	2.75
9901	6074.8	2.94	.28	2.66	2156.7	2.69	.30	2.39	8231.5	2.87	.28	2.59
9902	5306.4	2.66	.29	2.36	2045.6	2.36	.34	2.02	7352.0	2.57	.31	2.27
9903	5756.2	2.56	.28	2.27	2151.8	2.26	.35	1.91	7908.0	2.48	.30	2.17
9811-9811	4999.4	2.99	.31	2.68	2028.4	2.91	.32	2.59	7027.8	2.97	.31	2.65
9811-9812	10244.2	3.05	.31	2.74	4454.5	2.92	.30	2.62	14698.7	3.01	.31	2.71
9811-9901	16319.0	3.01	.30	2.71	6611.2	2.84	.30	2.54	22930.2	2.96	.30	2.66
9811-9902	21625.4	2.92	.30	2.63	8656.8	2.73	.31	2.42	30282.2	2.87	.30	2.57
9811-9903	27381.6	2.85	.29	2.55	10808.6	2.64	.32	2.32	38190.2	2.79	.30	2.49

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NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

....

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT A LA MOYENNE PONDÉRÉE DU PRIX A LA FRONTIERE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET A LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ A L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX A LA FRONTIERE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

	FIRM SALES / VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE ($Can/GJ)
9811	4265.8	2.98	.32	2.66	1760.6	2.89	.33	2.56	6026.4	2.95	.33	2.63
9812	4332.5	3.09	.31	2.78	2180.4	2.89	.29	2.60	6512.9	3.03	.31	2.72
9901	5054.5	2.77	.28	2.48	1926.0	2.57	.30	2.27	6980.5	2.71	.29	2.43
9902	4435.1	2.67	.30	2.37	1809.4	2.33	.35	1.98	6244.6	2.57	.31	2.26
9903	4858.3	2.60	.29	2.31	1807.7	2.25	.37	1.88	6666.0	2.50	.31	2.19
9811-9811	4265.8	2.98	.32	2.66	1760.6	2.89	.33	2.56	6026.4	2.95	.33	2.63
9811-9812	8598.2	3.04	.32	2.72	3941.0	2.89	.31	2.58	12539.3	2.99	.32	2.68
9811-9901	13652.8	2.94	.31	2.63	5867.0	2.79	.30	2.48	19519.8	2.89	.31	2.59
9811-9902	18087.9	2.87	.30	2.57	7676.5	2.68	.32	2.36	25764.3	2.81	.31	2.51
9811-9903	22946.1	2.81	.30	2.51	9484.2	2.60	.33	2.27	32430.3	2.75	.31	2.44

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NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

....

NOTA: * IL S'AGIT DU PRIX MOYEN A LA FRONTIERE DE L'ALBERTA SANS LES COUTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O. *

	FIRM SALES VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)
9811	733.6	3.05	.24	2.81	267.8	3.05	.26	2.79	1001.4	3.05	.25	2.80
9812	912.3	3.19	.26	2.93	245.7	3.23	.26	2.98	1158.0	3.20	.26	2.94
9901	1020.3	3.77	.25	3.53	230.7	3.60	.30	3.30	1251.0	3.74	.26	3.49
9902	871.2	2.60	.27	2.33	236.2	2.57	.24	2.33	1107.4	2.59	.27	2.33
9903	898.0	2.35	.27	2.08	344.1	2.32	.28	2.04	1242.0	2.34	.27	2.07
9811-9811	733.6	3.05	.24	2.81	267.8	3.05	.26	2.79	1001.4	3.05	.25	2.80
9811-9812	1645.9	3.13	.25	2.87	513.5	3.14	.26	2.88	2159.4	3.13	.25	2.87
9811-9901	2666.3	3.38	.25	3.12	744.2	3.28	.27	3.01	3410.4	3.35	.25	3.10
9811-9902	3537.5	3.18	.26	2.93	980.4	3.11	.26	2.85	4517.9	3.17	.26	2.91
9811-9903	4435.5	3.01	.26	2.75	1324.4	2.90	.27	2.64	5759.9	2.99	.26	2.73

NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.
** N.W.T. INCLUDES YUKON PRODUCTION

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABL

TOP 15 U.S. PURCHASERS [illegible]/98 AND 98/99 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 97/98 ET 98/99

PURCHASER ACHETEUR	MILLIONS CUBIC METRES MILLIONS DE METRES CUBES 9811 9903	9711 9803	% CHANGE VARIATION EN %	9903	9803	% CHANGE VARIATION EN %	MILLIONS CUBIC FEET MILLIONS DE PIEDS CUBES 9811 9903	9711 9803	% CHANGE VARIATION EN %	9903	9803	% CHANGE VARIATION EN %
PAN-ALB GAS(US)	3048.6	3588.1	-15.0	580.8	724.7	-19.9	107618.0	126664.5	-15.0	20502.7	25583.5	-19.9
PACIFIC GAS & E	3038.9	2714.6	11.9	576.0	534.7	7.7	107277.8	95828.2	11.9	20333.9	18873.7	7.7
TRANSCDA GAS SV	2758.9	2864.0	-3.7	580.1	532.8	8.9	97391.3	101102.3	-3.7	20477.8	18807.8	8.9
ENRON	2054.6	1187.0	73.1	331.2	233.2	42.0	72530.8	41903.6	73.1	11690.6	8232.8	42.0
ANE	1687.3	1726.0	-2.2	337.5	348.7	-3.2	59564.9	60930.5	-2.2	11913.0	12310.1	-3.2
PANCANADIAN	1198.5	524.1	128.7	377.3	153.5	145.7	42309.3	18500.2	128.7	13318.0	5419.5	145.7
CANWEST USA INC	1150.6	805.2	42.9	269.0	157.3	71.0	40615.7	28422.7	42.9	9496.3	5553.2	71.0
INTERMOUNTAIN	984.3	585.1	68.2	186.6	163.8	13.9	34748.0	20655.1	68.2	6587.0	5782.6	13.9
N W. PIT	918.5	1016.3	-9.6	174.1	205.7	-15.3	32423.1	35877.1	-9.6	6147.2	7260.0	-15.3
UNION PAC.FUELS	913.9	135.7	573.6	181.3	23.3	677.8	32262.9	4789.6	573.6	6399.4	822.7	677.8
PUGET	870.2	496.4	75.3	174.0	124.2	40.2	30719.5	17524.0	75.3	6143.4	4383.3	40.2
DUKE ENERGY	839.4	1034.6	-18.9	204.3	230.2	-11.2	29631.2	36522.3	-18.9	7212.1	8125.9	-11.2
NORTHWEST NAT.	789.7	695.2	13.6	158.5	169.7	-6.6	27876.9	24541.5	13.6	5594.9	5992.0	-6.6
TENASKA	656.0	624.6	5.0	184.8	104.1	77.4	23158.4	22048.3	5.0	6523.1	3676.0	77.4
WAS CANA ENERGY	645.2	442.6	45.8	145.3	90.6	60.4	22776.4	15624.8	45.8	5130.2	3199.2	60.4
OTHERS (AUTRES)	16635.5	18291.5	-9.1	3447.3	3718.2	-7.3	587247.7	645708.9	-9.1	121691.8	131255.3	-7.3
TOTAL	38190.2	36731.1	4.0	7908.0	7514.7	5.2	1348151.9	1296643.5	4.0	279161.3	265277.6	5.2

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	9801 9803	9901 9903	% CHANGE VARIATION EN %	9801 9803	9901 9903	% CHANGE VARIATION EN %	9801 9803	9901 9903	% CHANGE VARIATION EN %	9801 9803	9901 9903	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	6791.7	6408.9	-5.6	2.96	2.87	-2.9	239.5	226.5	-5.4	2.22	2.04	-8.2
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	10000.3	11630.0	16.3	2.38	2.62	10.4	351.4	406.5	15.7	1.78	1.86	4.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	5526.1	5452.5	-1.3	2.48	2.43	-2.2	193.5	191.2	-1.2	1.86	1.72	-7.4
TOTAL - TERM/TERME	22318.1	23491.4	5.3	2.58	2.65	2.6	784.4	824.2	5.1	1.93	1.88	-2.9
RÉGION/RÉGION												
CALIFORNIA/CALIFORNIE	5317.5	4730.9	-11.0	1.94	2.41	24.4	187.4	166.3	-11.3	1.46	1.71	17.6
MIDWEST/MIDWEST	7773.4	8695.4	11.9	2.70	2.38	-11.8	273.5	306.2	12.0	2.02	1.69	-16.5
MOUNTIAN/ROCHEUSES	300.2	256.5	-14.6	1.83	2.54	39.2	10.3	8.9	-13.6	1.37	1.81	31.7
NORTHEAST/NORD-EST	4906.4	5519.2	12.5	3.46	3.07	-11.4	171.8	192.0	11.8	2.60	2.18	-16.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4020.7	4289.5	6.7	2.19	2.89	32.3	141.4	150.8	6.6	1.64	2.05	25.2
TOTAL - REGION/RÉGION	22318.2	23491.5	5.3	2.58	2.65	2.6	784.4	824.2	5.1	1.93	1.88	-2.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1924.5	1939.1	.8	3.24	3.38	4.4	67.4	67.1	-.4	2.43	2.40	-1.3
LDC/SDL	7142.3	7319.6	2.5	2.60	2.81	8.1	252.2	258.3	2.4	1.95	2.00	2.3
MARKETING CO./DISTRIBUTEURS	12050.5	13391.0	11.1	2.48	2.48	.2	422.4	469.1	11.1	1.86	1.76	-5.2
PIPELINE/PIPELINES	1200.8	841.9	-29.9	2.40	2.09	-13.0	42.4	29.7	-30.0	1.80	1.48	-17.7
TOTAL - CUSTOMER TYPE/CLIENT	22318.1	23491.6	5.3	2.58	2.65	2.6	784.4	824.2	5.1	1.93	1.88	-2.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIERE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT T[illegible]ENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAS NATUREL-LICENCES/ORDO[illegible]S A LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MARCH 99 / MOIS: MARS 99 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO MARCH 99 / MOIS: NOVEMBRE 98 A MARS 99 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
LONG TERM														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26871.0	27063.0	99.3	1014380.3	3037407	2.99	120206.9	319000.0	40.2	4843315.9	15885804	3.28
ANE & AEC	IROQUOIS	GL-105	15970.0	16523.0	96.7	602051.0	1542817	2.56	79890.0	194678.0	41.0	3010255.2	8472054	2.81
ANE & ATCOR	IROQUOIS	GL-104	31698.0	32767.0	96.7	1194380.6	3045718	2.55	158490.0	386069.0	41.1	5971903.2	16880382	2.83
ANE & PROGAS	IROQUOIS	GL-103	56088.0	57970.0	96.8	2113395.8	5440991	2.57	280440.0	683018.0	41.1	10566979.2	30080477	2.85
ANE & TCPL	IROQUOIS	GL-102	225205.8	232717.0	96.8	8485754.5	20846757	2.46	1126029.0	2741932.0	41.1	42428772.7	112609634	2.65
CANWEST	HUNTINGDON	GL-189 GL-218	79029.6 6997.4	80786.0 8469.2	97.8 82.6	3139846.0 278006.7	6924890 925638	2.21 3.33	386864.8 39058.6	952000.0 100000.0	40.6 39.1	15167749.4 1530719.3	46268604 5033989	3.05 3.29
TOTAL CANWEST			86027.0			3417852.7	7850528	2.30	425923.4			16698468.7	51302593	3.07
CDN HUNTER	NIAGARA FALLS	GL-107	12167.0	26195.0	46.4	460521.0	1657290	3.60	69242.3	254000.0	27.3	2618327.1	9024081	3.45
CDN OCCIDENTAL	EMERSON	GL-177	6728.0	6587.5	102.1	254318.4	571309	2.25	31882.9	77500.0	41.1	1205173.6	3317208	2.75
CHEVRON CAN.	KINGSGATE	GL-250	14453.3	18159.8	79.6	547346.5	2133697	3.90	78672.0	214400.0	36.7	2997695.3	11580699	3.86
COENERGY II	EAST HEREFORD	GL-276	7565.2	70252.2	10.8	286342.8	826553	2.89	7565.2	827200.0	.9	286342.8	826553	2.89
CRESTAR	EMERSON MONCHY	GL-108 GL-257	12948.2 5431.5	13097.5 5573.8	98.9 97.4	490607.3 207863.5	1235369 509804	2.52 2.45	62182.6 25918.6	154000.0 65626.0	40.4 39.5	2354772.8 991273.0	6767959 2825405	2.87 2.85
TOTAL CRESTAR			18379.7			698470.8	1745173	2.50	88101.2			3346045.8	9593364	2.87
DARTMOUTH	IROQUOIS	GL-164	12141.4	12427.9	97.7	459066.3	1503950	3.28	55852.8	146400.0	38.2	2111918.1	7774839	3.68
DIRECT ENERGY	HIGHWATER	GL-188	5301.0	5301.0	100.0	200854.9	788616	3.93	25649.9	62400.0	41.1	971486.5	3814753	3.93
ENCO GAS	HUNTINGDON	GL-203	3520.1	18640.3	18.9	136579.9	1255596	9.19	58682.7	219500.0	26.7	2286593.9	11669867	5.10
ENCOGEN NW	HUNTINGDON	GL-190	.0	8419.6	.0	.0	0	.00	26205.7	99100.0	26.4	1023437.3	3476637	3.40
ENRON	EMERSON	GL-278	.0	27931.0	.0	.0	0	.00	97901.7	329660.0	29.7	3691255.7	11333263	3.07

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM
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			MONTH: MARCH 99 / MOIS: MARS 99						MONTHS: NOVEMBER 98 TO MARCH 99 / MOIS: NOVEMBRE 98 A MARS 99					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ENRON	IROQUOIS	GL-258	.0	1791.8	.0	.0	0	.00	6689.7	21100.0	31.7	252067.9	732165	2.90
	MONCHY	GL-277	.0	36741.2	.0	.0	0	.00	114139.7	432730.0	26.4	4354454.2	9581342	2.20
	NIAGARA FALLS	GL-268	.0	13512.9	.0	.0	0	.00	25099.7	159000.0	15.8	947513.7	2586071	2.73
		GL-279	.0	7948.4	.0	.0	0	.00	22984.5	93600.0	24.6	867664.9	2622267	3.02
TOTAL ENRON			.0			.0	0	.00	266815.3			10112956.4	26855108	2.66
FORTY MILE GAS	MONCHY	GO-21-98	.6	.0	.0	21.9	87	3.97	4.3	.0	.0	156.2	612	3.92
FULTON	NIAGARA FALLS	GL-154	.0	5270.0	.0	.0	0	.00	16323.0	62000.0	26.3	616281.1	2405341	3.90
HUSKY/CANTERRA	EMERSON	GL-114	13098.7	13171.9	99.4	496309.7	1356353	2.73	63939.1	155100.0	41.2	2417506.9	5768762	2.39
INDECK/YERKES	NIAGARA FALLS	GL-215	4796.5	5611.0	85.5	181547.5	598400	3.30	23272.8	66100.0	35.2	880079.9	2815905	3.20
NEW ENGLAND PC	IROQUOIS	GL-160	43908.4	52700.0	83.3	1654468.5	6672627	4.03	45095.6	621000.0	7.3	1699202.2	6843125	4.03
NMU (TCGS)	SPRAGUE	GL-171	16106.8	28451.8	56.6	608514.9	2456031	4.04	83416.7	335000.0	24.9	3144751.9	9939639	3.16
NYSEG	CHIPPAWA	GL-195	.0	6975.0	.0	.0	0	.00	1139.6	93100.0	1.2	43042.7	91950	2.14
		GL-220	8632.1	8782.3	98.3	327070.3	1551312	4.74	26635.8	103500.0	25.7	1007601.2	5600246	5.56
	NAPIERVILLE	GL-195	3828.0	6975.0	54.9	144239.0	619874	4.30	19870.0	93100.0	21.3	748701.6	3181283	4.25
	NIAGARA FALLS	GL-195	3296.1	6975.0	47.3	124427.8	239530	1.93	13140.3	93100.0	14.1	495941.5	977907	1.97
TOTAL NYSEG			15756.2			595737.1	2410716	4.05	69785.7			2295287.0	9851386	4.29
PAN-ALBERTA	KINGSGATE	GL-106	174137.3	231836.6	75.1	6643338.0	8084450	1.22	918476.9	2488300.0	36.9	35039893.7	61591182	1.76
	MONCHY	GL-97	278332.8	772783.5	36.0	10562729.8	26203973	2.48	1271550.1	8294400.0	15.3	48255326.3	137858089	2.86
TOTAL PAN-ALBERTA			452470.1			17206067.8	34288431	1.99	2190027.0			83295220.0	199449271	2.39
PAWTUCKET	IROQUOIS	GL-149	4452.0	11237.5	39.6	168330.1	824897	4.90	44640.3	132400.0	33.7	1687574.7	6038211	3.58
POCO	EMERSON	GL-110	13171.9	13171.9	100.0	496580.6	1708724	3.44	63906.2	155100.0	41.2	2417796.6	8421373	3.48
	HUNTINGDON	GL-173	12978.9	13171.9	98.5	490602.4	1086682	2.21	62993.5	155100.0	40.6	2386862.5	7318827	3.07
	KINGSGATE	GL-205	13471.1	13798.1	97.6	511901.8	1437350	2.81	61735.4	148800.0	41.5	2356621.3	6907305	2.93
TOTAL POCO			39621.9			1499084.8	4234756	2.83	188635.1			7161280.4	22647505	3.16
PROGAS	EMERSON	GL-179	6586.5	6587.5	100.0	248179.3	683647	2.75	30121.9	77547.2	38.8	1134993.2	3641936	3.21
		GL-231	74623.3	74644.9	100.0	2811805.9	8698677	3.09	363960.5	878985.5	41.4	13714031.6	43105275	3.14
		GL-233	2257.7	2346.7	96.2	85070.1	214157	2.52	11018.0	27548.0	40.0	415158.2	1202687	2.90
		GL-234	2630.1	2628.8	100.0	99102.2	251224	2.53	12471.0	30967.0	40.3	469907.3	1368907	2.91
		GL-235	25056.1	25020.1	100.1	944113.8	2393703	2.54	115492.5	294577.0	39.2	4351757.4	12757649	2.93
		GL-236	9424.0	9424.0	100.0	355096.3	894211	2.52	40125.3	110965.0	36.2	1511921.3	4464253	2.95
		GL-237	2964.3	2972.9	99.7	111694.8	278457	2.49	14438.1	35020.0	41.2	544027.6	1563179	2.87

NATURAL GAS NET EXPORTS - LONG/SHORT T[illegible]CENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDON[illegible]ES A LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: MARCH 99 / MOIS: MARS 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO MARCH 99 / MOIS: NOVEMBRE 98 A MARS 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
PROGAS	EMERSON	GL-238	9721.7	9727.8	99.9	366313.7	925946	2.53	41385.1	114532.0	36.1	1559390.6	4635799	2.97
		GL-240	5732.4	5809.4	98.7	215996.0	549913	2.55	24960.9	68397.0	36.5	940526.7	2802394	2.98
		GL-270	6938.0	6975.0	99.5	261423.8	942016	3.60	33792.8	135300.0	25.0	1273312.7	4071331	3.03
		GL-271	1157.9	2077.0	55.7	43629.7	139579	3.20	6490.1	24400.0	26.6	244547.0	785555	3.21
		GL-206	22519.1	26337.6	85.5	848519.7	1876638	2.21	104169.8	310300.0	33.6	3925118.1	9760145	2.49
	IROQUOIS	GL-161	21701.8	21954.2	98.9	817723.8	3028809	3.70	104642.5	258443.0	40.5	3942929.4	14990725	3.80
		GL-272	9367.7	14198.0	66.0	352974.9	702891	1.99	49678.7	167203.0	29.7	1871893.4	4726864	2.53
	KINGSGATE	GL-288	5115.9	6891.3	74.2	195683.2	338217	1.73	30586.8	26676.0	114.7	1171177.8	2732918	2.33
	MONCHY	GL-98	43913.4	148449.7	29.6	1679687.6	2611552	1.55	213349.3	1401997.9	15.2	8160246.8	15902694	1.95
		GL-287	20153.7	26337.6	76.5	770879.0	1369462	1.78	65395.9	310300.0	21.1	2511346.5	4940903	1.97
	NIAGARA FALLS	GL-101	43908.5	44020.0	99.7	1657545.9	4388305	2.65	209627.7	517000.0	40.5	7913445.7	22814145	2.88
		GL-109	21953.8	21954.2	100.0	828756.0	2194129	2.65	104811.6	258500.0	40.5	3956637.9	11406945	2.88
		GL-129	62179.5	78154.1	79.6	2347276.1	11476464	4.89	302562.0	920224.3	32.9	11421715.5	58027532	5.08
		GL-178	6757.4	10536.9	64.1	355091.9	1571045	6.16	32323.8	124075.8	26.1	1220223.5	7721331	6.33
TOTAL PROGAS			404662.8			15296564.5	45529922	2.98	1911404.3			72262308.2	234223067	3.24
RENAISSANCE	MONCHY	GL-251	4199.5	4340.0	96.8	157187.3	256602	1.63	20314.1	51100.0	39.8	760356.8	1559897	2.05
	NIAGARA FALLS	GL-252	5383.1	5580.0	96.5	201489.4	584814	2.90	26915.7	66000.0	40.8	1007454.7	3334146	3.31
		GL-253	857.4	868.0	98.8	32092.5	93144	2.90	4176.3	10100.0	41.3	156318.9	516907	3.31
		GL-255	2424.9	2458.3	98.6	90764.0	270683	2.98	11811.6	28900.0	40.9	442108.2	1519559	3.44
		GL-292	14282.1	20553.0	69.5	534579.0	1512799	2.83	56550.4	242000.0	23.4	2116681.5	5965153	2.82
TOTAL RENAISSANCE			27147.0			1016112.2	2718042	2.67	119768.1			4482920.1	12895660	2.88
SARANAC/SHELL	NAPIERVILLE	GL-197	38340.1	44795.0	85.6	1450022.6	7490325	5.17	183771.5	529000.0	34.7	6939704.0	36120193	5.20
SDG&E/HUSKY	KINGSGATE	GL-208	16202.8	18906.9	85.7	613438.0	736849	1.20	87033.7	222600.0	39.1	3316183.0	6242800	1.88
SELKIRK	IROQUOIS	GL-157	12885.0	20196.5	63.8	488212.7	1673541	3.43	64425.0	237800.0	27.1	2443185.0	8985181	3.68
SELKIRK/IM.OIL	IROQUOIS	GL-193	16124.9	16684.2	96.6	610972.5	1766039	2.89	80464.7	196600.0	40.9	3051486.7	9240794	3.03
SELKIRK/PANCDN	IROQUOIS	GL-194	16124.9	16684.2	96.6	610972.5	1753112	2.87	80464.7	196600.0	40.9	3051486.7	9242329	3.03
SELKRK/PROMARK	IROQUOIS	GL-192	14355.2	14849.0	96.7	543918.5	1533455	2.82	71633.6	176000.0	40.7	2716582.3	8067682	2.97
SITHE/INDEPEND	CHIPPAWA	GL-219	24595.5	24955.0	98.6	928972.0	5521979	5.94	119640.9	294000.0	40.7	4518836.8	26568325	5.88
ST.LAWRENCE	CORNWALL	GL-264	12439.5	16485.0	75.5	468969.2	1777671	3.79	56617.7	97993.0	57.8	2134169.8	9309636	4.36
SUMMIT	KINGSGATE	GL-214	6775.5	6795.2	99.7	256791.5	756092	2.94	32773.5	80000.0	41.0	1249362.6	3658544	2.93
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	92002.8	221404	2.41	11279.7	27300.0	41.3	443301.2	1182855	2.67
		GL-266	2011.2	2445.9	82.2	79905.0	192288	2.41	10028.5	28800.0	34.8	394054.3	1052738	2.67
TOTAL TALISMAN			4326.9			171907.8	413692	2.41	21308.2			837355.5	2235593	2.67

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM
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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MARCH 99 / MOIS: MARS 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO MARCH 99 / MOIS: NOVEMBRE 98 A MARS 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TCGS/CNGTS/TMC	NIAGARA FALLS	GL-136	.0	65875.0	.0	.0	0	.00	186129.0	775625.0	23.7	6950900.0	24172299	3.48
		GL-137	42500.0	42506.1	100.0	1604405.2	4602800	2.87	201177.6	459300.0	43.8	7594454.4	25368847	3.34
TOTAL TCGS/CNGTS/TMC			42500.0			1604405.2	4602800	2.87	385307.4			14545354.4	49541146	3.41
TCPL	EMERSON	GL-122	13171.9	13171.9	100.0	496317.2	1156412	2.33	64180.9	155100.0	41.4	2418336.3	5710989	2.36
		GL-107	.0	86335.0	.0	.0	0	.00	121829.1	875000.0	13.9	4601926.6	10554879	2.29
	NIAGARA FALLS	GL-83	70606.0	81229.3	86.9	2665376.5	7301703	2.74	342297.0	959000.0	35.7	12921742.0	39637220	3.07
		GL-110	21954.2	21954.2	100.0	828771.1	2200536	2.66	106938.2	258500.0	41.4	4036917.1	11545432	2.86
TOTAL TCPL			105732.1			3990464.8	10658651	2.67	635246.0			23978922.0	67448520	2.81
TRSCDA GAS MKT	EMERSON	GL-141	13190.5	13171.9	100.1	497918.0	1088871	2.19	64126.2	155100.0	41.3	2416275.2	6055129	2.51
		GL-170	8782.3	8773.0	100.1	330917.1	672559	2.03	42778.3	103000.0	41.5	1611806.3	3784281	2.35
		GL-242	61694.9	78523.0	78.6	2324663.8	6121189	2.63	301956.9	927000.0	32.6	11377736.0	33602502	2.95
		GL-243	23973.6	24056.0	99.7	903325.2	2378973	2.63	102103.8	283000.0	36.1	3847271.2	11440994	2.97
		GL-244	23178.7	23312.0	99.4	873373.4	2301397	2.64	102703.1	275000.0	37.3	3869852.8	11630054	3.01
		GL-245	7331.5	10447.0	70.2	276250.9	727440	2.63	32305.9	86700.0	37.3	1217286.3	3677772	3.02
		GL-246	6201.5	6510.0	95.3	233672.5	640254	2.74	21781.3	76800.0	28.4	820719.4	2656206	3.24
	IROQUOIS	GL-175	44785.7	44795.0	100.0	1687525.3	4885136	2.89	218149.7	529000.0	41.2	8219880.7	27436505	3.34
	NIAGARA FALLS	GL-163	5099.4	8773.0	58.1	192502.3	976766	5.07	33712.7	103700.0	32.5	1272654.4	6029722	4.74
	PHILIPSBURG	GL-172	9659.6	28086.0	34.4	363973.7	1018400	2.80	47231.6	332000.0	14.2	1779686.7	5413070	3.04
TOTAL TRSCDA GAS MKT			203897.7			7683222.1	20810985	2.71	966849.5			36433249.0	111727195	3.07
UNPF/NORCEN	EMERSON	GL-116	8777.9	8782.3	99.9	330926.8	810706	2.45	42739.1	104800.0	40.8	1611264.1	4004257	2.49
		GL-143	8777.9	8782.3	99.9	330926.8	1379732	4.17	42769.9	101416.9	42.2	1612425.2	6727822	4.17
TOTAL UNPF/NORCEN			17555.8			661853.6	2190438	3.31	85509.0			3223689.3	10732079	3.33
VERMONT GAS	PHILIPSBURG	GL-289	7024.4	7024.6	100.0	264679.4	910850	3.44	25379.0	82700.0	30.7	956280.7	3761341	3.93
WASCANA ENERGY	NIAGARA FALLS	GL-229	22191.2	21954.2	101.1	834832.9	2983854	3.57	107805.0	258500.0	41.7	4055624.1	16637639	4.10
WASHINGTON WP	KINGSGATE	GL-204	.0	85436.0	.0	.0	0	.00	82914.5	764000.0	10.9	3175625.3	9676277	3.05
*TOTAL LENGTH LONG TERM			2105216.8			79777709.8	218915797	2.74	10742185.2			407049317.5	1225237811	3.01

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SHORT TERM
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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3 (MARCH 99)	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3 (NOV 98 TO MARCH 99)	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
AEC OIL & GAS	KINGSGATE	GO-9-98	60349.6	.0	.0	2293284.8			291352.5	.0	.0	11127089.5		
AEC WEST	MONCHY	GO-34-98	67836.7	.0	.0	2595432.1			241597.0	.0	.0	9255712.7		
ALTAGAS	IROQUOIS	GO-3-99	2046.3	.0	.0	77370.6			2046.3	.0	.0	77370.6		

NATURAL GAS NET EXPORTS - LONG/SHORT T[illegible] LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MARCH 99 / MOIS: MARS 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO MARCH 99 / MOIS: NOVEMBRE 98 A MARS 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ALTAGAS	NIAGARA FALLS	GO-3-99	2336.1	.0	.0	88421.4			2336.1	.0	.0	88421.4		
TOTAL ALTAGAS			4382.4			165792.0			4382.4			165792.0		
ALUMINIUM CO.	CORNWALL	GO-16-98	8178.0	.0	.0	308228.8			37558.0	.0	.0	1415561.0		
AMOCO	EMERSON	GO-84-97	.0	.0	.0	.0			5426.7	.0	.0	203227.1		
	HUNTINGDON	GO-84-97	32566.5	.0	.0	1253810.2			159363.0	.0	.0	6109741.7		
	IROQUOIS	GO-84-97	2630.6	.0	.0	98568.6			2630.6	.0	.0	98568.6		
	KINGSGATE	GO-84-97	10740.9	.0	.0	410300.8			206088.6	.0	.0	7924194.9		
	MONCHY	GO-84-97	2625.8	.0	.0	100148.0			12795.7	.0	.0	497797.6		
	NIAGARA FALLS	GO-84-97	.0	.0	.0	.0			449.6	.0	.0	16860.0		
TOTAL AMOCO			48563.8			1862827.6			386754.2			14850389.9		
ANE	CHIPPAWA	GO-31-97	8499.0	.0	.0	320837.3			42495.0	.0	.0	1604186.3		
APACHE	KINGSGATE	GO-32-97	10344.7	.0	.0	393098.6			49589.1	.0	.0	1894260.8		
AQUILA CANADA	HUNTINGDON	GO-57-98	30478.5	.0	.0	1218835.2			83387.1	.0	.0	3310171.9		
	KINGSGATE	GO-57-98	.0	.0	.0	.0			6054.5	.0	.0	231887.4		
	NIAGARA FALLS	GO-57-98	417.7	.0	.0	15809.9			13087.4	.0	.0	495611.5		
	SARNIA	GO-57-98	.0	.0	.0	.0			10435.7	.0	.0	395692.5		
TOTAL AQUILA CANADA			30896.2			1234645.1			112964.7			4433363.3		
AVISTA CORP	HUNTINGDON	GO-23-98	15968.8	.0	.0	634440.4			47910.0	.0	.0	1862501.5		
	KINGSGATE	GO-23-98	79157.2	.0	.0	3007973.6			237236.7	.0	.0	9046610.5		
TOTAL AVISTA CORP			95126.0			3642414.0			285146.7			10909112.0		
AVISTA ENERGY	HUNTINGDON	GO-60-97	133071.2	.0	.0	5160501.1			339132.3	.0	.0	13151550.6		
	KINGSGATE	GO-60-97	40696.0	.0	.0	1546448.0			253559.0	.0	.0	9690448.0		
TOTAL AVISTA ENERGY			173767.2			6706949.1			592691.3			22841998.6		
B.C. GAS	HUNTINGDON	GO-45-97	4.4	.0	.0	172.5			14.8	.0	.0	569.4		
BEAR PAW	NORTH PORTAL	GO-48-98	.0	.0	.0	.0			3898.2	.0	.0	196933.5		
		GO-58-98	844.2	.0	.0	43890.0			844.2	.0	.0	43890.0		
TOTAL BEAR PAW			844.2			43890.0			4742.4			240823.5		
CANWEST	HUNTINGDON	GO-6-97	135288.5	.0	.0	5375012.1			1015708.5	.0	.0	39792524.0		
		GO-8-99	135288.5	.0	.0	5375012.1			135288.5	.0	.0	5375012.1		
TOTAL CANWEST			270577.0			10750024.2			1150997.0			45167536.1		

APPENDIX A

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

			MONTH: MARCH 99 / MOIS: MARS 99						MONTHS: NOVEMBER 98 TO MARCH 99 / MOIS: NOVEMBRE 98 A MARS 99					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
CDN HUNTER	NIAGARA FALLS	GO-79-97	5351.0	.0	.0	202535.4			14755.0	.0	.0	558306.3		
CHEVRON CAN.	KINGSGATE	GO-62-97	33650.9	.0	.0	1274359.6			242443.2	.0	.0	9241041.0		
	NAPIERVILLE	GO-62-97	1400.7	.0	.0	53072.5			6845.3	.0	.0	259360.7		
TOTAL CHEVRON CAN.			35051.6			1327432.1			249288.5			9500401.7		
COAST ENERGY	KINGSGATE	GO-91-97	.0	.0	.0	.0			11405.1	.0	.0	435788.9		
COENERGY II	NIAGARA FALLS	GO-56-98	.0	.0	.0	.0			8774.0	.0	.0	330955.3		
CORAL ENERGY	CARDSTON	GO-79-96	4324.6	.0	.0	163469.9			21048.3	.0	.0	796316.2		
	EMERSON	GO-79-96	35042.2	.0	.0	1324595.2			143222.2	.0	.0	5413799.2		
	HIGHWATER	GO-79-96	1642.0	.0	.0	62067.6			16686.0	.0	.0	630730.8		
	HUNTINGDON	GO-79-96	25665.2	.0	.0	1019421.7			138318.0	.0	.0	5428513.0		
	IROQUOIS	GO-79-96	33698.3	.0	.0	1273795.7			155472.9	.0	.0	5876875.6		
	MONCHY	GO-79-96	25728.3	.0	.0	972529.7			127151.0	.0	.0	4806307.8		
	NIAGARA FALLS	GO-79-96	20433.1	.0	.0	772371.2			77184.9	.0	.0	2917589.2		
TOTAL CORAL ENERGY			146533.7			5588251.0			679083.3			25870131.8		
CORNERSTONE	EMERSON	GO-2-98	14450.7	.0	.0	546670.0			71806.4	.0	.0	2717798.5		
CRESTAR	IROQUOIS	GO-96-97	4315.8	.0	.0	163525.7			21054.7	.0	.0	797298.7		
	NIAGARA FALLS	GO-96-97	139.2	.0	.0	5274.3			270.7	.0	.0	10260.8		
TOTAL CRESTAR			4455.0			168800.0			21325.4			807559.5		
DARTMOUTH	IROQUOIS	GO-2-97	.0	.0	.0	.0			2645.4	.0	.0	99741.4		
		GO-38-99	143.4	.0	.0	5422.0			1340.4	.0	.0	50716.4		
TOTAL DARTMOUTH			143.4			5422.0			3985.8			150457.8		
DUKE ENERGY	CORNWALL	GO-54-98	6475.3	.0	.0	245413.9			32657.4	.0	.0	1237715.5		
	EMERSON	GO-54-98	13062.3	.0	.0	495061.2			54218.0	.0	.0	2054862.2		
	HUNTINGDON	GO-54-98	89582.8	.0	.0	3559124.6			402878.3	.0	.0	15826266.6		
	IROQUOIS	GO-54-98	19837.7	.0	.0	751848.8			98745.5	.0	.0	3742454.4		
	MONCHY	GO-54-98	35941.2	.0	.0	1362171.5			161198.8	.0	.0	6109434.5		
	NIAGARA FALLS	GO-54-98	78590.0	.0	.0	2978561.0			394628.6	.0	.0	14956423.9		
TOTAL DUKE ENERGY			243489.3			9392181.0			1144326.6			43927157.1		
DYNEGY	CORNWALL	GO-29-97	175.8	.0	.0	6664.6			865.4	.0	.0	32706.8		
ENCO GAS	HUNTINGDON	GO-65-98	15789.2	.0	.0	612621.0			34941.2	.0	.0	1371542.7		

APPENDIX A

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D EXPORTATION	LIC/ORD	MONTH: MARCH 99 / MOIS: MARS 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO MARCH 99 / MOIS: NOVEMBRE 98 A MARS 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ENGAGE ENERGY	ADEN	GO-73-96	.0	.0	.0	.0			868.2	.0	.0	31637.2		
	CARDSTON	GO-73-96	.0	.0	.0	.0			1041.0	.0	.0	37969.4		
		GO-76-98	892.8	.0	.0	32703.3			2593.8	.0	.0	94925.8		
	CHIPPAWA	GO-6-98	7345.0	.0	.0	278081.7			57191.0	.0	.0	2162810.6		
	CORNWALL	GO-73-96	.0	.0	.0	.0			1619.2	.0	.0	61158.8		
		GO-76-98	796.1	.0	.0	30164.2			2356.9	.0	.0	89376.0		
	EMERSON	GO-6-98	52767.0	.0	.0	1996175.6			302758.0	.0	.0	11457865.0		
	HUNTINGDON	GO-73-96	.0	.0	.0	.0			263807.5	.0	.0	10279212.3		
		GO-6-98	18904.0	.0	.0	751055.9			96403.0	.0	.0	3787558.5		
		GO-76-98	173848.1	.0	.0	6906985.0			527087.4	.0	.0	20833235.4		
	IROQUOIS	GO-6-98	18138.0	.0	.0	685797.8			101859.0	.0	.0	3851619.5		
	KINGSGATE	GO-73-96	.0	.0	.0	.0			245868.4	.0	.0	9416871.9		
		GO-6-98	25864.0	.0	.0	982832.0			123443.0	.0	.0	4715196.3		
		GO-76-98	126842.8	.0	.0	4820061.9			362701.4	.0	.0	13829923.9		
	MONCHY	GO-6-98	106719.0	.0	.0	4076665.8			404797.0	.0	.0	15493381.3		
	ST. CLAIR	GO-6-98	12631.0	.0	.0	478336.0			46069.0	.0	.0	1744608.9		
		GO-76-98	.0	.0	.0	.0			26797.1	.0	.0	1016414.0		
TOTAL ENGAGE ENERGY			54474/.8			21030859.2			2867260.9			98903764.8		
ENRON	CHIPPAWA	GO-76-96	.0	.0	.0	.0			42753.8	.0	.0	1614811.0		
		GO-75-98	36363.8	.0	.0	1373430.5			100493.6	.0	.0	3795643.3		
	HUNTINGDON	GO-76-96	.0	.0	.0	.0			19311.6	.0	.0	753089.4		
		GO-75-98	5889.9	.0	.0	229765.0			52682.0	.0	.0	2043413.0		
	IROQUOIS	GO-76-96	.0	.0	.0	.0			47490.4	.0	.0	1789430.3		
		GO-75-98	47854.9	.0	.0	1803172.6			122259.3	.0	.0	4606730.4		
	KINGSGATE	GO-76-96	.0	.0	.0	.0			136011.9	.0	.0	5266945.7		
		GO-75-98	85773.9	.0	.0	3259408.2			281096.7	.0	.0	10724163.7		
	MONCHY	GO-76-96	.0	.0	.0	.0			17465.0	.0	.0	662622.1		
		GO-75-98	50576.2	.0	.0	1937068.5			173751.8	.0	.0	6650153.0		
	NIAGARA FALLS	GO-76-96	.0	.0	.0	.0			24308.8	.0	.0	920677.2		
		GO-75-98	3896.4	.0	.0	146816.4			74065.4	.0	.0	2825141.1		
	OJIBWAY (WINDSOR)	GO-76-96	.0	.0	.0	.0			551.9	.0	.0	20828.7		
		GO-75-98	.0	.0	.0	.0			836.5	.0	.0	31569.5		
	ST. CLAIR	GO-76-96	.0	.0	.0	.0			26053.2	.0	.0	983247.9		
		GO-75-98	13001.0	.0	.0	490397.7			170015.7	.0	.0	6412317.0		
TOTAL ENRON			243355.3			9240058.9			1290007.6			49100771.2		
ENSERCH	CHIPPAWA	GO-69-96	.0	.0	.0	.0			38993.3	.0	.0	1477066.2		
		GO-73-98	42874.8	.0	.0	1624097.4			174236.1	.0	.0	6595356.9		
	IROQUOIS	GO-73-98	.0	.0	.0	.0			1618.9	.0	.0	61020.9		
	NIAGARA FALLS	GO-69-96	.0	.0	.0	.0			778.0	.0	.0	29470.6		
		GO-73-98	14985.5	.0	.0	567650.7			24980.4	.0	.0	946413.3		
TOTAL ENSERCH			57860.3			2191748.1			240606.7			9109327.9		
EPEN MARKETING	HUNTINGDON	GO-93-97	9735.2	.0	.0	387266.3			41454.1	.0	.0	1613875.9		
	KINGSGATE	GO-93-97	19776.6	.0	.0	751434.8			97389.9	.0	.0	3713243.1		
TOTAL EPEN MARKETING			29509.8			1138701.1			138844.0			5327119.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

			MONTH: MARCH 99 / MOIS: MARS 99						MONTHS: NOVEMBER 98 TO MARCH 99 / MOIS: NOVEMBRE 98 A MARS 99					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ERI SERVICES	EMERSON	GO-91-97	.0	.0	.0	.0			1796.5	.0	.0	67907.7		
	HUNTINGDON	GO-91-97	.0	.0	.0	.0			4054.8	.0	.0	158258.8		
	KINGSGATE	GO-91-97	12475.3	.0	.0	473936.6			58366.7	.0	.0	2240329.5		
TOTAL ERI SERVICES			12475.3			473936.6			64218.0			2466496.0		
FLORIDA P & L	NIAGARA FALLS	GO-45-98	7244.8	.0	.0	274215.7			40196.4	.0	.0	1520305.3		
GULF	KINGSGATE	GO-1-98	8123.7	.0	.0	311137.7			41683.2	.0	.0	1596466.6		
	MONCHY	GO-1-98	34157.0	.0	.0	1285669.5			111479.9	.0	.0	4196103.4		
TOTAL GULF			42280.7			1596807.2			153163.1			5792570.0		
HOWARD ENERGY	CHIPPAWA	GO-24-98	6928.0	.0	.0	261462.7			20637.0	.0	.0	778840.4		
	NIAGARA FALLS	GO-24-98	5669.0	.0	.0	213948.1			16104.0	.0	.0	607765.0		
	OJIBWAY (WINDSOR)	GO-24-98	.0	.0	.0	.0			4672.0	.0	.0	176321.3		
	ST. CLAIR	GO-24-98	.0	.0	.0	.0			19227.0	.0	.0	725627.0		
TOTAL HOWARD ENERGY			12597.0			475410.8			60640.0			2288553.7		
HUSKY OIL	HUNTINGDON	GO-27-97	10444.3	.0	.0	406909.9			56011.8	.0	.0	2182219.7		
	KINGSGATE	GO-27-97	.0	.0	.0	.0			38159.6	.0	.0	1456907.4		
	MONCHY	GO-27-97	66364.3	.0	.0	2538434.5			320536.8	.0	.0	12264583.4		
TOTAL HUSKY OIL			76808.6			2945344.4			414708.2			15903710.5		
IGI RESOURCES	HUNTINGDON	GO-46-97	143695.3	.0	.0	5460421.4			701661.4	.0	.0	26663133.2		
	KINGSGATE	GO-46-97	37137.3	.0	.0	1411217.4			254296.9	.0	.0	9717782.9		
TOTAL IGI RESOURCES			180832.6			6871638.8			955958.3			36380916.1		
INDECK/OSWEGO	CHIPPAWA	GO-40-98	.0	.0	.0	.0			5865.0	.0	.0	221521.1		
	NIAGARA FALLS	GO-40-98	10571.0	.0	.0	399055.3			45547.3	.0	.0	1719516.3		
TOTAL INDECK/OSWEGO			10571.0			399055.3			51412.3			1941037.4		
INDECK/YERKES	NIAGARA FALLS	GO-41-98	5338.2	.0	.0	201517.1			26146.2	.0	.0	987072.4		
INTERENERGY	NORTH PORTAL	GO-55-98	9807.2	.0	.0	379440.6			28575.6	.0	.0	1105590.0		
KN MARKETING	SARNIA/BLUE WATER	GO-81-98	.0	.0	.0	.0			3716.6	.0	0	144947.4		
	ST. CLAIR	GO-81-98	37677.1	.0	.0	1469406.9			38104.6	.0	.0	1486079.4		
TOTAL KN MARKETING			37677.1			1469406.9			41821.2			1631026.8		
KOCH GAS SERV.	KINGSGATE	GO-83-98	.0	.0	.0	.0			2991.7	.0	.0	114671.9		

NATURAL GAS NET EXPORTS · LONG/SHORT TE[illegible]LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL·LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM
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			MONTH: MARCH 99 / MOIS: MARS 99						MONTHS: NOVEMBER 98 TO MARCH 99 / MOIS: NOVEMBRE 98 A MARS 99					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
MONTANA POWER	ADEN	GO-31-98	24856.6	.0	.0	909254.4			110102.9	.0	.0	4320207.0		
	CARDSTON	GO-31-98	2709.9	.0	.0	103436.9			34960.7	.0	.0	1339474.0		
	KINGSGATE	GO-31-98	3690.7	.0	.0	140246.6			36844.8	.0	.0	1408300.5		
	MONCHY	GO-31-98	1009.9	.0	.0	38689.3			6452.9	.0	.0	247516.9		
	REAGAN FIELD	GO-31-98	194.7	.0	.0	9141.2			823.9	.0	.0	38576.2		
TOTAL MONTANA POWER			32461.8			1200768.4			197193.2			7354074.6		
MONTANA-DAKOTA	MONCHY	GO-33-97	8690.6	.0	.0	332415.5			27928.9	.0	.0	1070453.3		
MURPHY OIL	EMERSON	GO-39-98	2890.2	.0	.0	109336.3			14073.6	.0	.0	532668.7		
N. AMERICAN	CHIPPAWA	GO-38-98	381.8	.0	.0	14413.0			1846.4	.0	.0	69701.6		
	NIAGARA FALLS	GO-38-98	3258.6	.0	.0	123012.2			13865.0	.0	.0	523403.7		
TOTAL N. AMERICAN			3640.4			137425.2			15711.4			593105.3		
N.W. PACIFIC	HUNTINGDON	GO-71-98	.0	.0	.0	.0			605.0	.0	.0	24030.6		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-61-96	.0	.0	.0	.0			36003.9	.0	.0	1358787.2		
		GO-69-98	15059.8	.0	.0	568356.9			59043.6	.0	.0	2228305.5		
TOTAL NATIONAL STEEL			15059.8			568356.9			95047.5			3587092.7		
NEW ENGLAND PC	IROQUOIS	GO-14-98	.0	.0	.0	.0			39573.5	.0	.0	1491129.5		
NMU/WARROAD	SPRAGUE	GO-66-91	327.8	.0	.0	12384.3			2082.8	.0	.0	78512.7		
NUMAC ENERGY	HUNTINGDON	GO-47-98	37587.4	.0	.0	1532996.3			182350.8	.0	.0	7376264.1		
	KINGSGATE	GO-47-98	8800.9	.0	.0	334434.2			42743.1	.0	.0	1632660.3		
	MONCHY	GO-47-98	20004.7	.0	.0	765179.8			91187.8	.0	.0	3488160.5		
TOTAL NUMAC ENERGY			66393.0			2632610.3			316281.7			12497084.9		
NW NATURAL GAS	KINGSGATE	GO-76-97	38062.4	.0	.0	1460454.3			212559.9	.0	.0	8133712.7		
NYSEG	NAPIERVILLE	GO-44-98	1498.0	.0	.0	56444.6			2897.0	.0	.0	109326.8		
OCEAN ENERGY	EMERSON	GO-19-97	6898.5	.0	.0	260073.5			37270.7	.0	.0	1405105.4		
PAN-ALBERTA	KINGSGATE	GO-78-96	.0	.0	.0	.0			93919.7	.0	.0	3583036.6		
	MONCHY	GO-78-96	302465.1	.0	.0	11478550.5			1682510.1	.0	.0	63851258.3		
TOTAL PAN-ALBERTA			302465.1			11478550.5			1776429.8			67434294.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

			MONTH: MARCH 99 / MOIS: MARS 99						MONTHS: NOVEMBER 98 TO MARCH 99 / MOIS: NOVEMBRE 98 A MARS 99					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
PANCANADIAN	KINGSGATE	GO-100-97	74382.8	.0	.0	2826546.4			393743.9	.0	.0	15039959.7		
	MONCHY	GO-100-97	146743.7	.0	.0	5612946.5			572862.4	.0	.0	21934189.5		
TOTAL PANCANADIAN			221126.5			8439492.9			966606.3			36974149.2		
PANTUCKET	IROQUOIS	GO-3-97	.0	.0	.0	.0			1600.0	.0	.0	60646.9		
		GO-39-99	5896.6	.0	.0	222950.4			6769.7	.0	.0	255988.6		
TOTAL PANTUCKET			5896.6			222950.4			8369.7			316635.5		
PETRO-CANADA	HUNTINGDON	GO-23-97	24670.9	.0	.0	980174.9			123227.7	.0	.0	4839504.9		
	KINGSGATE	GO-23-97	24341.2	.0	.0	924965.6			117752.1	.0	.0	4496954.5		
	MONCHY	GO-23-97	101904.5	.0	.0	3897847.1			412805.5	.0	.0	15800983.4		
TOTAL PETRO-CANADA			150916.6			5802987.6			653785.3			25137442.8		
PG&E	KINGSGATE	GO-64-97	476943.1	.0	.0	18061835.2			2417753.1	.0	.0	92064400.9		
PHIBRO INC.	IROQUOIS	GO-89-97	8321.3	.0	.0	311466.3			24174.0	.0	.0	904908.2		
	NIAGARA FALLS	GO-89-97	.0	.0	.0	.0			159.2	.0	.0	5958.9		
TOTAL PHIBRO INC.			8321.3			311466.3			24333.2			910867.1		
PITTSFIELD	NIAGARA FALLS	GO-49-98	27278.0	.0	.0	1029744.5			133805.0	.0	.0	5051138.8		
PNGTS	EAST HEREFORD	GO-9-99	3265.0	.0	.0	117115.6			7499.0	.0	.0	277372.4		
POCO	EMERSON	GO-12-96	.0	.0	.0	.0			25488.9	.0	.0	960424.0		
		GO-68-98	12828.8	.0	.0	483645.8			36986.1	.0	.0	1403185.6		
	KINGSGATE	GO-12-96	.0	.0	.0	.0			143178.8	.0	.0	5476598.8		
		GO-68-98	69607.5	.0	.0	2645085.0			200482.5	.0	.0	7644512.7		
	MONCHY	GO-12-96	.0	.0	.0	.0			29796.2	.0	.0	1136697.8		
		GO-68-98	56027.9	.0	.0	2143271.3			161758.7	.0	.0	6200445.7		
	NIAGARA FALLS	GO-68-98	13280.7	.0	.0	500682.4			25025.4	.0	.0	952853.3		
TOTAL POCO			151744.9			5772684.5			622716.6			23774717.9		
PORTLAND G.E.	KINGSGATE	GO-68-97	4352.4	.0	.0	165434.7			113515.5	.0	.0	4342941.4		
POWER CITY	CORNWALL	GO-43-98	.0	.0	.0	.0			328.9	.0	.0	12437.3		
PROGAS	EMERSON	GO-21-97	78394.5	.0	.0	2953904.8			419710.4	.0	.0	15814687.9		
	IROQUOIS	GO-21-97	17366.0	.0	.0	654350.9			81472.9	.0	.0	3069898.9		
	MONCHY	GO-21-97	13934.3	.0	.0	532987.0			64803.0	.0	.0	2481674.9		
	NIAGARA FALLS	GO-21-97	29947.4	.0	.0	1130514.3			135774.8	.0	.0	5125498.7		
TOTAL PROGAS			139642.2			5271757.0			701761.1			26491760.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MARCH 99 / MOIS: MARS 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO MARCH 99 / MOIS: NOVEMBRE 98 A MARS 99 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
PUGET SOUND	HUNTINGDON	GO-75-97	38052.9	.0	.0	1487868.4			184526.9	.0	.0	7230641.8		
QUESTAR	HUNTINGDON	GO-53-98	.0	.0	.0	.0			33169.2	.0	.0	1292935.4		
RENAISSANCE	CHIPPAWA	GO-67-97	8765.3	.0	.0	328085.2			23069.1	.0	.0	863476.4		
	EMERSON	GO-67-97	30493.9	.0	.0	1141386.7			149230.8	.0	.0	5585708.8		
	IROQUOIS	GO-67-97	18418.4	.0	.0	689400.7			77252.3	.0	.0	2891553.6		
	MONCHY	GO-67-97	53329.0	.0	.0	1996104.5			252308.5	.0	.0	9443907.2		
	NIAGARA FALLS	GO-67-97	4539.9	.0	.0	169928.5			34039.1	.0	.0	1274083.5		
TOTAL RENAISSANCE			115546.5			4324905.6			535899.8			20058729.5		
SDG&E	KINGSGATE	GO-15-98	21216.4	.0	.0	803465.1			91938.5	.0	.0	3501290.5		
SELKIRK	NIAGARA FALLS	GO-90-97	417.7	.0	.0	15768.2			7380.2	.0	.0	278602.6		
SEMPRA	IROQUOIS	GO-72-97	24404.2	.0	.0	922722.8			101070.2	.0	.0	3820541.2		
	NIAGARA FALLS	GO-72-97	.0	.0	.0	.0			264.0	.0	.0	9958.1		
TOTAL SEMPRA			24404.2			922722.8			101334.2			3830499.3		
SETC	EMERSON	GO-38-97	2366.7	.0	.0	89650.6			4654.1	.0	.0	176205.8		
	HUNTINGDON	GO-38-97	3896.4	.0	.0	154998.8			3896.4	.0	.0	154998.8		
	IROQUOIS	GO-38-97	41727.1	.0	.0	1577701.7			125010.9	.0	.0	4722973.2		
	KINGSGATE	GO-38-97	3999.1	.0	.0	151925.8			16335.9	.0	.0	619507.7		
	NIAGARA FALLS	GO-38-97	35184.4	.0	.0	1331729.5			86389.4	.0	.0	3269159.3		
TOTAL SETC			87173.7			3306006.4			236286.7			8942844.8		
SMUD	KINGSGATE	GO-5-98	10648.5	.0	.0	403258.7			20196.8	.0	.0	765712.2		
SPRAGUE ENERGY	CHIPPAWA	GO-33-98	68.1	.0	.0	2578.3			332.0	.0	.0	12556.1		
	CORNWALL	GO-33-98	334.4	.0	.0	12603.5			1632.8	.0	.0	61540.2		
	NIAGARA FALLS	GO-33-98	5264.9	.0	.0	199276.5			25719.9	.0	.0	972614.8		
TOTAL SPRAGUE ENERGY			5667.4			214458.3			27684.7			1046711.1		
ST.LAWRENCE	CORNWALL	GO-1-99	3535.8	.0	.0	133405.7			19562.5	.0	.0	737452.1		
	IROQUOIS	GO-1-99	1298.9	.0	.0	49007.5			3862.3	.0	.0	145601.8		
TOTAL ST.LAWRENCE			4834.7			182413.2			23424.8			883053.9		
SUNCOR	KINGSGATE	GO-8-97	33350.7	.0	.0	1262991.0			168749.8	.0	.0	6429378.7		
	MONCHY	GO-8-97	13045.6	.0	.0	499124.7			64161.5	.0	.0	2453860.4		
TOTAL SUNCOR			46396.3			1762115.7			232911.3			8883239.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MARCH 99 / MOIS: MARS 99 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO MARCH 99 / MOIS: NOVEMBRE 98 A MARS 99 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TALISMAN	HUNTINGDON	GO-26-97	16464.9	.0	.0	654150.5			81082.7	.0	.0	3186334.1		
TENASKA GAS	EMERSON	GO-65-97	.0	.0	.0	.0			2729.6	.0	.0	103713.6		
	MONCHY	GO-65-97	41492.7	.0	.0	1587095.8			155547.0	.0	.0	5952146.5		
	SARNIA	GO-65-97	.0	.0	.0	.0			5196.6	.0	.0	196275.6		
TOTAL TENASKA GAS			41492.7			1587095.8			163473.2			6252135.7		
TEXACO	NIAGARA FALLS	GO-32-98	29245.4	.0	.0	1123315.8			104152.0	.0	.0	4045833.5		
TRSCDA GAS SRV	ADEN	GO-87-97	.0	.0	.0	.0			96.9	.0	.0	3682.2		
	CARDSTON	GO-87-97	3233.0	.0	.0	122239.7			26249.4	.0	.0	992489.8		
	CHIPPAWA	GO-87-97	4144.7	.0	.0	156545.3			12568.0	.0	.0	474693.4		
	EMERSON	GO-87-97	308289.3	.0	.0	11616340.8			1638234.6	.0	.0	61728679.7		
	HUNTINGDON	GO-87-97	90270.7	.0	.0	3511530.2			308749.4	.0	.0	12010351.7		
	IROQUOIS	GO-87-97	80356.9	.0	.0	3027848.0			332444.2	.0	.0	12526497.5		
	KINGSGATE	GO-87-97	48499.7	.0	.0	1844928.6			369763.7	.0	.0	14065811.1		
	MONCHY	GO-87-97	192890.3	.0	.0	7181305.9			815744.6	.0	.0	30370171.5		
	NAPIERVILLE	GO-87-97	120.0	.0	.0	4512.0			317.2	.0	.0	11926.7		
	NIAGARA FALLS	GO-87-97	150690.5	.0	.0	5688566.4			543222.2	.0	.0	20506638.0		
	PHILIPSBURG	GO-87-97	79.6	.0	.0	2999.3			2363.5	.0	.0	89056.7		
TOTAL TRSCDA GAS SRV			878574.7			33156816.2			4049753.7			152779998.3		
U.S. GYPSUM	CHIPPAWA	GO-83-97	2599.8	.0	.0	98116.5			10034.8	.0	.0	378840.4		
	EMERSON	GO-83-97	11835.7	.0	.0	446679.3			69054.1	.0	.0	2608655.5		
	KINGSGATE	GO-83-97	9941.7	.0	.0	377784.6			44161.9	.0	.0	1685794.0		
	NIAGARA FALLS	GO-83-97	9308.2	.0	.0	351291.5			36666.3	.0	.0	1384254.0		
TOTAL U.S. GYPSUM			33685.4			1273871.9			159917.1			6057543.9		
UNION PACIFIC	CHIPPAWA	GO-73-97	1951.1	.0	.0	73595.5			16211.9	.0	.0	611512.9		
	EMERSON	GO-73-97	27134.5	.0	.0	1022970.7			133079.5	.0	.0	5017097.1		
	HUNTINGDON	GO-73-97	3356.1	.0	.0	130820.8			31146.1	.0	.0	1214075.0		
	IROQUOIS	GO-73-97	9783.1	.0	.0	368529.4			47783.8	.0	.0	1800015.7		
	KINGSGATE	GO-73-97	103945.2	.0	.0	3949917.6			505512.6	.0	.0	19301240.7		
	MONCHY	GO-73-97	25668.7	.0	.0	981827.8			123736.3	.0	.0	4731960.2		
	NIAGARA FALLS	GO-73-97	3976.0	.0	.0	149974.7			18102.4	.0	.0	682822.5		
TOTAL UNION PACIFIC			175814.7			6677636.5			875572.6			33350724.1		
WASCANA ENERGY	CHIPPAWA	GO-72-96	.0	.0	.0	.0			8640.0	.0	.0	325036.8		
		GO-67-98	.0	.0	.0	.0			566.5	.0	.0	21311.7		
	EMERSON	GO-72-96	.0	.0	.0	.0			47819.5	.0	.0	1797056.8		
		GO-67-98	12021.5	.0	.0	451768.0			61534.5	.0	.0	2312466.5		
	KINGSGATE	GO-72-96	.0	.0	.0	.0			50239.0	.0	.0	1922144.1		
		GO-67-98	19815.6	.0	.0	758144.9			68612.4	.0	.0	2625110.4		
	MONCHY	GO-72-96	.0	.0	.0	.0			20763.4	.0	.0	787555.8		
		GO-67-98	35588.0	.0	.0	1349852.8			147172.3	.0	.0	5582245.3		
	NIAGARA FALLS	GO-72-96	.0	.0	.0	.0			34415.5	.0	.0	1294711.1		

NATURAL GAS NET EXPORTS · LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL·LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

			MONTH: MARCH 99 / MOIS: MARS 99						MONTHS: NOVEMBER 98 TO MARCH 99 / MOIS: NOVEMBRE 98 A MARS 99					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
WASCANA ENERGY	NIAGARA FALLS	GO-67-98	21968.6	.0	.0	826458.7			54263.0	.0	.0	2041374.1		
TOTAL WASCANA ENERGY			89393.7			3386224.4			494026.1			18709012.6		
WASHINGTON WP	HUNTINGDON	GO-23-98	.0	.0	.0	.0			24797.6	.0	.0	966293.6		
	KINGSGATE	GO-23-98	.0	.0	.0	.0			94379.7	.0	.0	3614742.5		
TOTAL WASHINGTON WP			.0			.0			119177.3			4581036.1		
WGR CANADA	NIAGARA FALLS	GO-98-97	.0	.0	.0	.0			217.2	.0	.0	8197.1		
*TOTAL LENGTH SHORT TERM			5802818.6			221590695.9	527628173	2.38	27448045.7			1047539665.9	2828001553	2.70
TOTAL			7908035.4			301368405.7	746543970	2.48	38190230.9			1454588983.4	4053239364	2.79

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN)
IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MARCH 99 / MOIS: MARS 99 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 98 TO MARCH 99 / MOIS: NOVEMBRE 98 À MARS 99 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN
* SHORT TERM *														
AQUILA CANADA	HUNTINGDON	GO-59-98	.0	.0	.0	.0			1082.6	.0	.0	42585.9		
B.C. GAS	HUNTINGDON	GO-50-97	.0	.0	.0	.0			403.7	.0	.0	15825.0		
COENERGY II	OJIBWAY (WINDSOR)	GO-13-97	.0	.0	.0	.0			40069.8	.0	.0	1574192.6		
	ST. CLAIR	GO-13-97	3914.4	.0	.0	153757.6			35727.5	.0	.0	1403376.2		
TOTAL COENERGY II			3914.4			153757.6			75797.3			2977568.8		
CONSUMERS' GAS	CORUNNA	GO-86-97	.0	.0	.0	.0			22511.3	.0	.0	852277.8		
DUKE ENERGY	IROQUOIS	GO-80-97	10249.9	.0	.0	388471.2			50627.8	.0	.0	1918793.6		
	OJIBWAY (WINDSOR)	GO-80-97	.0	.0	.0	.0			13334.4	.0	.0	505373.8		
TOTAL DUKE ENERGY			10249.9			388471.2			63962.2			2424167.4		
ERI SERVICES	SARNIA	GO-92-97	.0	.0	.0	.0			2933.0	.0	.0	110779.4		
HOWARD ENERGY	OJIBWAY (WINDSOR)	GO-25-98	.0	.0	.0	.0			14791.0	.0	.0	558212.3		
	SARNIA/BLUE WATER	GO-25-98	.0	.0	.0	.0			1677.0	.0	.0	63290.0		
	ST. CLAIR	GO-25-98	.0	.0	.0	.0			885.0	.0	.0	33399.9		
TOTAL HOWARD ENERGY			.0			.0			17353.0			654902.2		
OCEAN ENERGY	WILLOW CREEK	GO-20-97	1020.4	.0	.0	37867.0			5388.2	.0	.0	199956.1		
PREMSTAR	ST. CLAIR	GO-22-98	139.2	.0	.0	5274.3			255.5	.0	.0	9680.9		
TENASKA GAS	SARNIA	GO-66-97	.0	.0	.0	.0			481.0	.0	.0	18167.4		
UNION GAS	OJIBWAY (WINDSOR)	GO-48-97	47665.6	.0	.0	1798856.4			204356.7	.0	.0	7712260.5		
WGE CANADA	NIAGARA FALLS	GO-99-97	.0	.0	.0	.0			139.7	.0	.0	5272.3		
*TOTAL LENGTH SHORT TERM			62989.5			2384226.5	7269263	3.05	394664.2			15023443.7	43381853	2.89
TOTAL			62989.5			2384226.5	7269263	3.05	394664.2			15023443.7	43381853	2.89